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September 9, 2008

Via Hand Delivery

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Room 1A-East, First Floor
888 First Street, N.E.
Washington, D.C. 20426

Re: ISO New England Inc., Docket No. ER08-
Informational Filing for Qualification in the Forward Capacity Market

Dear Secretary Bose:

Pursuant to Section III.13.8.1 of the Forward Capacity Market[1] rules ("FCM Rules"), ISO New England Inc. (the "ISO") hereby submits an original and 5 public, redacted copies of this informational filing for qualification in the Forward Capacity Market ("Informational Filing"). Also attached is one original of a confidential version of this filing, for which the ISO seeks privileged treatment, discussed further below. In accordance with Section III.13.8.1(b) of the FCM Rules, if the Federal Energy Regulatory Commission ("FERC" or "Commission") does not issue an Order within 75 days after the date of this filing directing otherwise, the determinations described in the Informational Filing and any elections pursuant to Section III.13.1.2.3.2.1.1[2] shall be used in conducting the second Forward Capacity Auction ("FCA"), which will be conducted on December 8, 2008, and will procure the needed capacity for the six state New England Control Area for the 2011-2012 Capacity Commitment Period. This Informational Filing details determinations made by the ISO with respect to that FCA and provides supporting documentation for such determinations.

[1] Capitalized terms used but not otherwise defined in this filing have the meanings ascribed thereto in the ISO's Transmission, Markets and Services Tariff (FERC Electric Tariff No. 3) (the "Tariff"), the Second Restated New England Power Pool Agreement, the Participants Agreement, the March 6, 2006 Explanatory Statement and Settlement Agreement in Docket Nos. ER03-563-000 *et al.*, and the February 15, 2007 Filing Containing Revisions to Market Rules Implementing the FCM Settlement Agreement in Docket No. ER07-546-000.

[2] A resource with a bid rejected by the Internal Market Monitoring Unit may submit a revised bid consistent with the Internal Market Monitoring Unit's cost determination by so indicating in a filing with the Commission in response to this Informational Filing.

The FCM Rules allow parties to comment on or challenge determinations provided in the Informational Filing. Pursuant to Section III.13.8.1(b), any comments or challenges to the ISO's determinations must be filed with the Commission no later than 15 days from the date of the Informational Filing. Accordingly, any objections must be filed on or before September 24, 2008.

For de-list bids rejected by the Internal Market Monitoring Unit ("INTMMU"), the Informational Filing must include the INTMMU's determination of the resource's net risk-adjusted going forward costs and opportunity costs.[3] A resource with a rejected de-list bid may elect to have the ISO determined bid entered into the FCA by so indicating in a filing with the Commission.[4] No later than 15 days from the date of the Informational Filing, Lead Market Participants must notify the ISO of an election to participate in the FCA using the INTMMU's determined bid price.[5] A resource that elects to submit a revised de-list bid may not challenge the INTMMU's determined bid price.[6]

I. COMMUNICATIONS

The ISO is the private, non-profit entity that serves as the regional transmission organization ("RTO") for New England. The ISO operates the New England bulk power system and administers New England's organized wholesale electricity market pursuant to the ISO New England Transmission, Markets and Services Tariff and the Transmission Operating Agreement with the New England Participating Transmission Owners.

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[3] Market Rule 1, Section III.13.1.2.3.2.1.1.

[4] *Id.*

[5] Section III.13.8.1(b).

[6] Section III.13.1.2.3.2.1.1.

II. BACKGROUND AND OVERVIEW

To provide interested parties the opportunity to comment upon and the Commission the opportunity to review the ISO's fulfillment of its responsibilities prior to the FCA, the FCM Rules require the ISO to make a filing setting forth specific information related to the FCA.[7] The Informational Filing is to include the locational capacity requirements of the FCA based upon the topology of the transmission system, and specifically whether it is appropriate to model Capacity Zones. The FCM Rules also require the ISO to determine the appropriate Capacity Values for Demand Resources, as well as specify the resources accepted or rejected in the qualification process for participation in the FCA. On November 6, 2007, the ISO filed in Docket No. ER08-190-000, the Informational Filing for the region's first FCA held on February 4-6, 2008. The Commission approved that filing in its entirety on January 11, 2008.[8]

All resources participating in the FCA have been reviewed by the ISO. These include Existing and New Generating Capacity Resources, Import Capacity Resources and Demand Resources. Pursuant to the FCM Rules, the Informational Filing must include the results of the INTMMU's review of certain offers and bids, *e.g.*, Existing Generating Capacity Resources that seek to permanently or statically de-list above 1.25 times the Cost of New Entry ("CONE")[9] and 0.8 times CONE, respectively, and new resources that seek to offer below 0.75 times CONE.[10] Further, the FCM Rules set forth a specific process for review of the offers and bids submitted by various types of resources. This filing is the ISO's fulfillment of these requirements.

The FCM Rules require the Informational Filing to include the transmission interface limits used in the process of selecting which Capacity Zones shall be modeled in the FCA; which existing and proposed transmission lines the ISO determines will be in service by the start of the Capacity Commitment Period associated with the FCA; the expected amount of installed capacity in each modeled Capacity Zone during the Capacity Commitment Period associated with the FCA; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.

Consistent with the FCM Rules, the ISO has made specific determinations with regard to the Capacity Zones. In particular, the ISO has determined that given the Local Sourcing Requirements, and the capacity located in each zone, there are no import-constrained zones, and therefore no Local Sourcing Requirements relevant to the FCA.[11] Given potential export constraints, however, the ISO determined that Maine should be modeled as a separate, export-constrained zone, resulting in two Capacity Zones for the

[7] Section III.13.8.1(a).

[8] *Order Accepting Informational Filing*, 122 FERC ¶ 61,018 (2008).

[9] For the second FCA, CONE is $6.00/kW- month.

[10] Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

[11] *See* Section IV.A.2 of this Filing Letter.

FCA: Maine and Rest of Pool.[12] The Rest of Pool Capacity Zone includes Massachusetts, Connecticut, Vermont, New Hampshire, and Rhode Island.

The FCM Rules also require that the Informational Filing include the multiplier used to derive the Capacity Value for Demand Resources.[13] This multiplier provides Demand Resources an additional credit for capacity based upon the fact that these resources, in contrast to generating resources, reduce line losses and the need for a reserve margin.[14] For the second FCA, this multiplier is 1.25388 (1.08 * 1.161).[15]

With respect to existing resources, the FCM Rules require that all such resources are entered into the FCA at their summer Qualified Capacity absent: (1) a demonstration by the Lead Market Participant that a lower capacity level is appropriate; (2) the submittal of a de-list bid which was accepted;[16] or certification by the Lead Market Participant in writing to the ISO that the resource will be retired as of the start of the second Capacity Commitment Period pursuant to Section III.13.1.1.1.6.

In addition, the FCM Rules require new resources, whether generating, import, or demand, to demonstrate that they will be completed by the beginning of the relevant Capacity Commitment Period. The FCM Rules also require Project Sponsors of New Generating Capacity Resources to submit in their New Capacity Qualification Packages sufficient information about each project so that the ISO can perform an interconnection study in order to ensure that, if selected, the project can interconnect and provide incremental capacity to the system. The interconnection study includes an analysis to determine whether the New Generating Capacity Resources have overlapping interconnection impacts with other New or Existing Generating Capacity Resources. This Informational Filing details the new resources that have qualified to offer in the FCA and provides a detailed discussion of resources that the ISO has disqualified and the reasons therefore.

Specific statistics related to the second FCA are as follows:

- While not at issue here, but contemporaneously submitted for Commission review in another proceeding,[17] the Installed Capacity Requirement for the 2011/2012 Capability Year is 33,439 MW. After accounting for 911 MW of Hydro Quebec

[12] *See* Section IV.A.3 of this Filing Letter.

[13] Section III.13.8.1(a)(v).

[14] The propriety of the reserve margin multiplier to determine the Capacity Value of Demand Resources is presently under review by the ISO and the New England stakeholders. If any changes are deemed necessary, the ISO will submit a filing with the Commission addressing the reserve margin multiplier issue.

[15] Pursuant to Section III.13.7.1.5.1, multipliers include avoided peak transmission and distribution losses equal to 1.08 and a reserve margin equal to 1.161.

[16] Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

[17] ISO New England Inc. and New England Power Pool, Filing of Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the 2011/2012 Capability Year, filed on September 9, 2008 ("ICR Filing").

Interconnection Capability Credits ("HQICCs"), 32,528 MW remain to be procured in the FCA.

- Qualified Existing Capacity Resources for the 2011/2012 Capacity Commitment Period consist of 31,401 MW from Existing Generating Capacity Resources (intermittent and non-intermittent); 1,311 MW[18] from Existing Import Capacity Resources;[19] and 2,767 MW from Existing Demand Resources,[20] totaling 35,479 MW of Existing Capacity.[21]

- By the Existing Capacity Qualification Deadline, five Permanent, one Administrative Export, and fourteen Static De-List Bids were submitted totaling 342 MW overall. Of those, three Permanent,[22] one Administrative Export,[23] and thirteen Static De-List Bids[24] were accepted totaling 337 MW overall.

- The ISO received New Capacity Qualification Packages from 60 New Generating Capacity Resources totaling 5,901 MW and 16 New Import Capacity Resources totaling 4,649 MW. Before the New Capacity Qualification Determination notification, 4 New Generating Capacity Resources and 4 New Import Capacity Resources withdrew from qualification.

- The ISO qualified 47 New Generating Capacity Resources totaling 4,889 MW and 8 New Import Capacity Resources totaling 2,613 MW. A total of 13 potential new generating and import resources were not qualified.

- 8 New Generating Capacity Resources totaling 1,590 MW withdrew after being qualified. One resource qualified at a lower capacity level than proposed.

- The ISO received qualification packages from 122 New Demand Resources totaling 1,438 MW of Summer Qualified Capacity.[25]

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[18] Consistent with current treatment, the qualified capacity value for the New York Power Authority import contract is reflected with the reserve margin multiplier of 1.161.

[19] *See* Section IV.C.1 of this Filing Letter.

[20] *Id.*

[21] In a separate filing today, the ISO is submitting its Installed Capacity Requirement for the 2011/2012 Capability Year ("ICR Filing"). There are some differences in the values that are used in this filing and the ICR Filing that reflect the amount of Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Resources. These differences are caused by the fact that the ISO had to calculate the 2011/2012 Installed Capacity Requirement prior to the conclusion of the qualification process and therefore, assumptions regarding capacity resources were developed based upon information known at that time.

[22] *See* Attachment F, Table 1.

[23] *See* Attachment F, Table 3.

[24] *See* Attachment F, Table 2.

[25] The MW figure shown here is the summer Qualified Capacity. This value is the Demand Reduction Value from the proposed projects times the FCA multiplier.

- After making various adjustments pursuant to Section III.13.1, including evaluation of Demand Resource Qualification materials pursuant to Section III.13.1.4.2.5.1, the ISO qualified 122 New Demand Resources representing 1,386 MW[26] to participate in the second FCA.

- 106 new resources are qualified to offer below 0.75 times CONE.[27] Of these qualified resources, 7 are New Generating Capacity Resources totaling 230 MW, 5 are New Import Capacity Resources totaling 2,558 MW and 94 are New Demand Resources totaling 930 MW. An additional 2,219 MW of supply resources that sought approval to offer below 0.75 times CONE were not qualified to do so, and will be treated as out-of-market capacity pursuant to Section III.13.1.3.5.6.2; in other words, these resources cannot set the price, but can remain in the auction to increase the amount of total capacity that will be Committed for the 2011-2012 Capacity Commitment Period.

- The FCM Rules allow certain qualified existing resources to also qualify as new resources (*i.e.*, these resources are seeking to either repower or install environmental upgrades above certain price levels).[28] Two existing qualified resources also qualified as new for a total of 253 MW of existing capacity and 264 MW of new capacity. Although the Informational Filing reports the capacity totals of these resources in both the existing and new Qualified Capacity totals, the resources will only clear the auction as either existing or new resources—not both—and these MW are mutually exclusive.

- Thus, the current status is that 169 new projects comprising 7,298 MW are competing with 35,479 MW of existing resources to provide 32,528 MW, after accounting for HQICCs.[29]

As a general matter, and as more fully explained below, the ISO's basis for determining that most of the New Generating Capacity Resource proposals were found not to be qualified to offer capacity in the second FCA – consisting of 9 projects totaling 908 MW – is that they are ones where as a result of the interconnection study, the ISO determined that necessary transmission upgrades would not be completed in time for the new resource to be available for the Capacity Commitment Period beginning June 1, 2011.

3,470 MWs of New Generating Capacity Resources, 449 MWs of New Import Capacity Resources and approximately 486 MWs of New Demand Resources that

[26] *See* Section IV.C.2 of this Filing Letter. The MW figure shown here reflects the Demand Resources' summer Qualified Capacity.

[27] *See* Attachment D.

[28] *See* Section III.13.1.1.1.2.

[29] These values include the two existing qualified resources that also qualified as new.

submitted Show of Interest forms did not seek to qualify in the second FCA. Additionally, of the 122 qualified New Demand Resources, nineteen resources, totaling approximately 281 MW, were de-rated from the proposed MW capacity based on inconsistencies with customer acquisition rates, average customer size and customer acquisition period.

III. REQUEST FOR CONFIDENTIAL TREATMENT

The ISO requests privileged treatment of the commercially sensitive information included in Confidential Attachment I. Attachment I contains the notifications sent to resources that were not qualified to participate in the FCA. Because this information is commercially sensitive, in accordance with Section 388.112 of the Commission's regulations, 18 C.F.R. § 388.112 (2008) the ISO requests that the Commission treat this information as privileged and confidential. Accordingly, the enclosed information has been marked as **"Contains Privileged Information- Do Not Release."** Pursuant to the Commission's regulations, the ISO is filing one original of the privileged information, which should not be released to the public. An original and 5 copies of the public, redacted version of this Informational Filing, which includes the public filing and only a cover page of Confidential Attachment I, is also filed herewith.

IV. INFORMATIONAL FILING

A. INPUTS USED TO MODEL THE FCA

Section III.13.8.1(a)(i-iv) of the FCM Rules requires the ISO to address in the Informational Filing the following inputs used to model the FCA: the Capacity Zones modeled in the FCA; the transmission interface limits used to model the Capacity Zones in the FCA; the existing and proposed transmission lines that will be in service by the start of the Capacity Commitment Period; the expected amount of Installed Capacity in each modeled Capacity Zone; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.

Coincidently with this filing, the ISO filed its annual Installed Capacity Requirement Filing with the Commission in which it submitted for approval the 2011/2012 Capability Year values for the Installed Capacity Requirement, the Local Sourcing Requirements, and the Maximum Capacity Limit. Given that the Installed Capacity Requirement Filing provides a comprehensive explanation of these values, the ISO does not repeat in detail those findings here.

The proposed Installed Capacity Requirement for the New England region for the 2011/2012 Capability Year is 33,439 MW. The net amount of the capacity to be purchased in the FCA to meet the Installed Capacity Requirement, after deducting the 911 MW of interconnection capability credit associated with the HQICCs, is 32,528 MW.

1. Existing and Proposed Transmission Lines and Transmission Interface Limits

Pursuant to Section III.13.8.1(a)(iii), the ISO is required to provide the existing and proposed transmission lines that the ISO determines will be in service by the start of the Capacity Commitment Period associated with the FCA. Section III.12.6.2 establishes the initial threshold for transmission projects to be considered in service. Under this threshold, transmission projects submit critical path schedules, and must demonstrate that they are meeting certain milestones in the critical path schedule. Section III.12.6.2 also requires a statement from a company officer of the relevant transmission owner verifying that the critical path schedule submitted to the ISO is achievable.

For transmission projects that satisfy the threshold specified under Section III.12.6.2, the ISO considers additional factors set forth in Section III.12.6.3 to determine if the project can be included in the network model for the relevant Capacity Commitment Period. Using the methodology described above, the ISO has determined that the existing and proposed transmission lines listed in Attachments A and B, respectively, will be in service by the start of the Capacity Commitment Period associated with the second FCA.

The Informational Filing also identifies the transmission interface limits used in the process of determining the Local Sourcing Requirements and the Maximum Capacity Limit used in selecting the Capacity Zones modeled in the FCA.[30] Pursuant to Section III.12.5, the ISO determines the transmission interface limits using network models that include existing and proposed transmission lines that the ISO concludes will be in service no later than the first day of the relevant Capacity Commitment Period. The ISO has calculated the transmission interface limits using a model that includes the existing and proposed transmission lines included in Attachments A and B. The following transmission interface limits were used in the process of calculating the Local Sourcing Requirements and Maximum Capacity Limit: the transmission interface limit from Maine to New Hampshire of 1,575 MW; the transmission interface limit of the Boston import area of 4,900 MW and the transmission interface limit of the Connecticut import area of 2,500 MW. The transmission interface limits were determined[31] consistently with section 4 of ISO New England Planning Procedure No. 3 – Transmission Transfer Capability.[32]

[30] *See* Section III.13.8.1(a)(ii).

[31] The analysis for the determination of these transmission interface limits is documented in a draft report titled "Determination Of 2006-2015 Transfer Limits." This report can be found at http://www.iso-ne.com/committees/comm_wkgrps/othr/icsp/mtrls/2006/may252006/determination_of_2006-2015_transfer_limits.pdf.

[32] The process for determining the transmission interface limits is also set forth in ISO New England Planning Procedure No. 10.

2. Local Sourcing Requirements and Maximum Capacity Limit

The FCM Rules require the ISO to provide the Local Sourcing Requirement and Maximum Capacity Limit for each modeled import-constrained and export-constrained Capacity Zone.[33] These values are used to determine the amount of capacity needed in each Load Zone. The Local Sourcing Requirement is the minimum amount of capacity that must be electrically located within an import-constrained Load Zone.[34] Import-constrained Load Zones are areas within New England that may not have adequate local resources and transmission import capability to reliably serve local demand. The Installed Capacity Requirement Filing describes the methodology used to calculate the Local Sourcing Requirements. The 2011/2012 Capability Year Local Sourcing Requirements for the Connecticut and Northeast Massachusetts/Boston ("NEMA/Boston") Load Zones are 6,817 MW and 2,016 MW, respectively.[35] The Local Sourcing Requirement is necessary to determine the Capacity Zones modeled in the FCA. As described in more detail below, because there is sufficient existing capacity in each potential import-constrained area, Connecticut and NEMA/Boston are not modeled as separate Capacity Zones in the FCA. Therefore, there are no Local Sourcing Requirements modeled in the FCA.

The Maximum Capacity Limit is the maximum amount of capacity that can be procured in an export-constrained zone to meet the Installed Capacity Requirement.[36] The Installed Capacity Requirement Filing describes the methodology used to determine the Maximum Capacity Limit. As provided in the Installed Capacity Requirement Filing, the Maximum Capacity Limit for the Maine export-constrained Load Zone is 3,395 MW.[37] This is the amount of capacity resources that can be procured in the second FCA from the Maine Capacity Zone.

3. Capacity Zones

The FCM Rules require the ISO to provide in the Informational Filing the Capacity Zones modeled in the FCA. The Local Sourcing Requirement and Maximum Capacity Limit are used to determine whether separate zones must be modeled in the FCA. Pursuant to Section III.12.4(a), each export-constrained Load Zone is modeled as a separate Capacity Zone in the FCA. For each import-constrained Load Zone, the ISO determines the total amount of capacity projected in the Load Zone prior to the Capacity Commitment Period as set forth in Section III.12.4(b). If the total amount of projected capacity is greater than the Local Sourcing Requirement for the relevant Load Zone plus any (i) Export Bids or (ii) Administrative Export De-List Bids, the Load Zone will not be modeled as a separate Capacity Zone. Finally, pursuant to Section III.12.4(c), adjacent

[33] Section III.13.8.1(a)(iv).

[34] Section III.12.2.

[35] ICR Filing at p. 2.

[36] Section III.12.2.

[37] ICR Filing at p. 3.

Load Zones that are neither export-constrained nor import-constrained are modeled as a single Capacity Zone.

In accordance with Section III.12.4, the ISO will model two Capacity Zones in the FCA: Maine and Rest of Pool. The Rest of Pool Capacity Zone includes Massachusetts, Connecticut, Rhode Island, New Hampshire and Vermont. Neither the Connecticut nor the NEMA/Boston Load Zones will be modeled as a separate Capacity Zone because the existing resources in each Load Zone were greater than the corresponding Local Sourcing Requirements plus any (i) Export Bids or (ii) Administrative Export De-List Bids, which may be exporting capacity through the import-constrained Load Zone. Specifically, in the Connecticut Load Zone, there are 8,323 MW of existing resources and the Local Sourcing Requirement is 6,817 MW. Adding the 100 MW of capacity that submitted an Administrative De-List Bid to the Local Sourcing Requirement pursuant to Section III.12.4(b), the total is 6,917 MW. With respect to NEMA/Boston, the existing resources are 3,784 MW and the Local Sourcing Requirement is 2,016 MW. In each case, the existing resources exceed the Local Sourcing Requirements, so neither will be modeled as a separate zone in the FCA.

Pursuant to Section III.12.4(a), as an export-constrained Load Zone, Maine will be modeled as a separate Capacity Zone. Thus, Maine's Maximum Capacity Limit of 3,395 MW is the maximum amount of capacity that the second FCA can procure from resources located in the Maine Capacity Zone. It should be noted that if the price floor is reached in the second FCA, there could be more capacity resources located in Maine than the Maximum Capacity Limit. If such a condition occurs, it would require "double pro ration" of capacity resources electrically located in the Maine Load Zone – once for meeting the Maximum Capacity Limit and, if necessary, once for meeting the total New England Installed Capacity Requirement. There are 3,623 MW of qualified Existing Capacity Resources in Maine. In addition, there are 509 MW of qualified New Capacity Resources located in Maine of which 444 MW have submitted an offer below 0.75 time CONE. Thus, assuming that all of the available resources remain in the auction to the floor price, Maine's market participants will need to elect whether to keep their full Capacity Supply Obligation with a reduced payment rate or to reduce their Capacity Supply Obligation and maintain the original Capacity Clearing Price because without such proration the Maine Maximum Capacity Limit would be exceeded. Further, if the Rest-of-Pool Capacity Zone also has excess capacity, there will also be a similar decision faced by all market participants within the Rest-of-Pool Capacity Zone. Thus, market participants' resources located in Maine could be subject to double pro rationing, which would result in the dollar per megawatt payment to resources in the Maine Capacity Zone falling below the dollar per megawatt payment to resources in the Rest-of-Pool Capacity Zone.

4. The External Interface Limits

Although not required under the FCM Rules, the ISO is providing the external transfer limits in this Informational Filing. External interface limits, adjusted for tie benefits, control the amount of total capacity that can be imported to New England from neighboring Control Areas. Prior to each FCA, the ISO is required to update the

transmission interface limits for each internal and external interface for each upcoming Capability Year through the Capacity Commitment Period associated with that FCA.[38] The ISO has calculated the following external interface limits to be used in conducting the second FCA: for Hydro-Quebec to New England interfaces, the Highgate import limit is 200 MW and the HQ Phase II import limit is 1,400 MW; for the New Brunswick to New England interface, the import limit is 1,000 MW; and for the New York to New England AC interfaces, the import limit is 1,525 MW and the direct current Cross Sound Cable import limit is 330 MW. These values are the same as those used in the calculation of Tie Reliability Benefits for determining the Installed Capacity Requirement, and were reviewed as part of the stakeholder process. After accounting for Tie Reliability Benefits (911 MW from Quebec over the HQ Phase II interface; 716 MW from New Brunswick over the New Brunswick to New England interface; and 173 MW from New York over the New York to New England AC interfaces), the maximum amount of import capacity resources that can be purchased over each interface without exceeding the interface limit is 200 MW for the Highgate Interface; 489 MW for the HQ Phase II Interface; 284 MW for the New Brunswick to New England interface; 1,352 MW for the New York to New England AC interfaces, and 330 MW for the Cross Sound Cable.[39] In no case was an Export De-List Bid reduced or limited by export limits from New England to a neighboring control area.

B. Capacity Value of Demand Resources

Section III.13.8.1(a)(v) requires that the Informational Filing provide the multipliers applied in determining the Capacity Value of a Demand Resource, as described in Section III.13.7.1.5.1. For the second FCA, the multiplier is 1.25388 (1.08 * 1.161). Section III.13.7.1.5.1 provides the calculation for determining the Capacity Value of a Demand Resource.

C. List of Resources Accepted and Rejected

Section III.13.8.1(a)(vi) requires that the Informational Filing list the resources that are accepted and rejected in the qualification process to participate in the FCA. Further, Section III.13.8.1(a)(vii) requires the ISO to provide the INTMMU's determination with respect to offers or bids submitted during the qualification process, including an explanation of reasons for rejecting de-list bids.[40] Lead Participants for existing resources were notified of their resource's qualified capacity on February 14, 2008. Each Project Sponsor or Lead Market Participant of a potential new capacity resource was notified of their qualification determination notification on August 1, 2008. Copies of the qualification determination notifications for resources that were not qualified to participate in the auction are attached hereto as Confidential Attachment I. Because the notifications contain commercially sensitive information, the ISO has

[38] Section III.12.5.

[39] Section III.12.10.

[40] Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

requested that the Commission treat the information in Attachment I as privileged and confidential. Summary explanations for rejections are provided below.

1. Existing Resources

An Existing Capacity Resource may be an Existing Generating Capacity Resource, an Existing Import Capacity Resource, or an Existing Demand Resource.

Existing Generating Capacity Resources. To participate in the FCA as an Existing Generating Capacity Resource, a resource must meet the definition and requirements of Section III.13.1.2. The FCM Rules define an Existing Generating Capacity Resource as "any resource that does not satisfy the criteria for participating in the FCA as a New Generating Capacity Resource (Section III.13.1.1), as an Existing Import Capacity Resource or New Import Capacity Resource (Section III.13.1.3) or as a New Demand Resource or Existing Demand Resource (Section III.13.1.4)."[41] Pursuant to Section III.13.1.2.3, the ISO provides Existing Generating Capacity Resources with the resource's summer Qualified Capacity and winter Qualified Capacity and the Load Zone in which the resource is located. If an Existing Generating Capacity Resource does not submit a de-list bid in the FCA qualification process, then no further action from that resource is necessary, and the resource will be entered into the FCA as price taker, as described in Section III.13.2.3.2(c). A total of 31,401 MW from Existing Generating Capacity Resources qualified for the second FCA.

Existing Import Capacity Resources. Under Section III.13.1.3.1 of the FCM Rules, capacity associated with a multi-year import contract pre-dating the Existing Capacity Qualification Deadline to provide import capacity for a period including the whole Capacity Commitment Period prior to the Existing Capacity Qualification Deadline will participate in the FCA as an Existing Import Capacity Resource. Pursuant to Section III.13.1.3.3, Existing Import Capacity Resources are subject to the same qualification process as Existing Generating Capacity Resources, except that the Market Participant submitting each Existing Import Capacity Resource must submit documentation of a multi-year import contract or proof of ownership or direct control over one or more External Resources that will be used to back the Existing Import Capacity Resource, together with information to establish the summer and winter ratings of the resources backing the import. A total of 1,311 MW from Existing Import Capacity Resources qualified for the second FCA.

The ISO notes that there is a potential ambiguity in the qualification process for Existing Import Capacity Resources. Specifically, under the definition of Existing Import Capacity Resources, if a resource does not clear in the previous FCA, the resource will participate in the auction as a New Import Capacity Resource.[42] The FCM Rules regarding the qualification of Existing Import Capacity Resources, however, states that import resources can be qualified as existing if the resource provides proof of ownership

[41] Section III.13.1.2.1.

[42] Section III.13.1.3.1.

or direct control over one or more External Resources.[43] Therefore, the ISO qualified resources that provided proof of ownership over an External Resource under the qualification process for Existing Import Capacity Resources, even if the resource did not clear in the previous auction. The ISO acknowledges the imprecision between the definition of Existing Import Capacity Resources and the qualification process for these resources, but is taking an approach consistent with the qualification process for the first FCA. The ISO will work with Market Participants through the New England stakeholder process to address this issue.

Existing Demand Resources. To participate in the FCA, a Demand Resource, whether existing or new, must provide a minimum of 100 kW of capacity aggregated in a Load Zone.[44] Under Section III.13.1.4.1.1 of the FCM Rules, Existing Demand Resources are resources that have been in service and registered with the ISO and that are not otherwise New Demand Resources. Existing Demand Resources may include the following: Demand Resources that have been in service and registered with the ISO to fulfill a Capacity Supply Obligation created by clearing in a previous FCA; Other Demand Resources in service and registered with the ISO during the ICAP Transition Period and before the Existing Capacity Qualification Deadline for the applicable FCA; or Demand Resources Participating in the Real-Time Demand Response Program and in the Real-Time Profiled Response Program before the Existing Capacity Qualification Deadline of the applicable FCA.[45] Existing Demand Resources are subject to the same qualification process as Existing Generating Capacity Resources, unless otherwise specified pursuant to Section III.13.1.4.2.1. A total of 2,767 MW of Existing Demand Resources qualified for the second FCA.

a. Existing Resources That Submitted De-List Bids

Under the FCM Rules, all existing resources participate in the FCA, although existing resources may submit de-list bids to opt out of the capacity auction.[46] By the Existing Capacity Qualification Deadline, five Permanent, one Administrative Export, and fourteen Static De-List Bids were submitted totaling 342 MW overall. Of those three Permanent,[47] one Administrative Export,[48] and thirteen Static De-List Bids[49] were accepted totaling 337 MW overall.

[43] Section III.13.1.3.3(a).

[44] *See* Section III.13.1.4.1.

[45] *See* Section III.13.1.4.1.1.

[46] *See* Section III.13.2.3(c).

[47] *See* Attachment F, Table 1.

[48] *See* Attachment F, Table 3.

[49] *See* Attachment F, Table 2.

b. ISO Submitted De-List Bids

Tables 1 and 2 of Attachment E show the resources with de-list bids submitted by the ISO pursuant to Section III.13.1.2.2.5.2. Table 1 lists the generating, intermittent, and import resources with ISO submitted de-lists bids. The total amount of generating and import capacity that is de-listed by the ISO pursuant to Section III.13.1.2.2.5.2 is 3 MW. Table 2 lists the Demand Resources with ISO submitted de-list bids. The total amount of Demand Resource capacity that is de-listed by the ISO pursuant to Section III.13.1.2.2.5.2 is 27 MW. The ISO submitted a Static De-list Bid on behalf of the resources listed in Attachment E because they had a higher summer Qualified Capacity value than their winter Qualified Capacity value and did not: 1) enter into a composite offer, or 2) submit a de-list bid for at least the difference between the summer and winter values.[50]

c. Existing Resources That Submitted De-List Bids

Existing Generating Capacity Resources may opt out of the capacity market by submitting a de-list bid. The INTMMU will review the costs submitted and may request clarification or verification of submitted data. For components that are improperly incorporated into the price or that are not substantiated, the INTMMU will recalculate the de-list bid by either omitting the unsubstantiated components or adjusting the methods used to include components. Pursuant to Section III.13.1.2.3.2.1.1, if the INTMMU rejects a de-list bid, the reasons for rejecting the bid and the resource's net risk-adjusted going forward costs and opportunity costs will be included in the Informational Filing. The total amount of de-list bids submitted by Existing Generating and Import Capacity Resources is 342 MW. Of those, 337 MW were accepted by the INTMMU.

Static De-List Bids. Pursuant to Section III.13.1.2.3.1.1, Existing Generating Capacity Resources may seek to opt out of the capacity market at prices above 0.8 times CONE by submitting a Static De-List Bid. All Static De-List Bids are subject to reliability review under Section III.13.2.5.2.5. Additionally, pursuant to Section III.13.1.2.3.2, the INTMMU reviews each Static De-List Bid to determine if the bid is consistent with the resource's net risk-adjusted going forward and opportunity costs. Accepted Static De-List Bids are entered into the FCA pursuant to Section III.13.2.3.2(b).

Permanent De-List Bids. Under Section III.13.1.2.3.1.2, an Existing Generating Capacity Resource may seek to opt out of the capacity market permanently by submitting a Permanent De-List Bid. Permanent De-List Bids are subject to a reliability review as described in Section III.13.2.5.2.5. Under Section III.13.2.3.2, the INTMMU also reviews Permanent De-List Bids above 1.25 times CONE. In order for an existing resource's bid to be accepted, the INTMMU must determine that the bid is consistent with the resource's net risk-adjusted going forward and opportunity costs. Pursuant to Section III.13.1.2.3.2.2, a Permanent De-list Bid above 0.8 times CONE, but less than or equal to 1.25 times CONE is presumed to be competitive unless the INTMMU

[50] *See* Section III.13.1.2.2.5.2.

determines that the bid is an attempt to manipulate the FCA, in which case the bid will be rejected.

Administrative Export De-List Bids: Section III.13.1.2.3.2.3 requires the INTMMU to review each Administrative Export De-List Bid associated with a multi-year contract entered into prior to April 30, 2007 in the first FCA in which it clears. Such a bid will be rejected if the INTMMU determines that the bid is an attempt to manipulate the FCA. Administrative Export De-List Bids are subject to a reliability review as described in Section III.13.2.5.2.5.

Static De-List Bids for Reductions in Ratings Due to Ambient Air Conditions. Section III.13.1.2.3.2.4 allows a Lead Market Participant to submit a Static De-List Bid for up to the MW amount that it expects will not be physically available due to the difference between the summer Qualified Capacity at 90 degrees Fahrenheit and the expected rating of that resource at 100 degrees Fahrenheit. Such Static De-List Bids may be entered into the FCA at 2.0 times CONE, subject to verification.

i. Accepted De-List Bids

Attachment F details the existing resources whose de-list bids to opt out of the capacity auction were accepted.[51] The Permanent, Static, and Administrative Export De-list Bids that were submitted by the existing resources and accepted by the INTMMU are shown in Tables 1 through 3.

ii. Rejected De-List Bids

Attachment G provides the resources with rejected de-list bids. As discussed above, under the FCM Rules, the INTMMU reviews each de-list bid submitted by existing capacity resources. A bid will be rejected if the INTMMU determines, after consultation with the Lead Market Participant, that the bid is inconsistent with a resource's net risk-adjusted going forward and opportunity costs.[52] Section III.13.8.1(a)(vii) requires that the Informational Filing include an explanation of the reasons for rejecting a de-list bid based upon the INTMMU's review. Further, Section III.13.8.1(a)(vii) requires that the ISO identify, to the extent possible, the components of the bid that were accepted as justified and those components that were not justified and resulted in the rejection of the bid.

The Commission clarified that the Informational Filing should only include the information the INTMMU relied upon in making its determination with respect to submitted de-list bids (*i.e.*, not commercially sensitive information provided by an existing generator to support the cost estimates in determining its de-list bid).[53] The

[51] Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

[52] *See* Section III.13.1.2.3.2.1.1.

[53] *ISO New England Inc.*, 120 FERC ¶ 61,087 at P 61 (2007).

Commission further directed that the ISO protect the confidentiality of this information in the Informational Filing.[54]

In accordance with Section 13.1.2.3.2.1.1, when a bid is rejected, the ISO has included the resource's net risk-adjusted going forward costs, as determined by the INTMMU. A resource whose bid is rejected may elect to participate in the FCA using the INTMMU-determined bid price by notifying the ISO of such an election in a filing with the Commission in response to the Informational Filing.[55] If no such election is made, the Existing Generating Capacity Resource will be entered into the FCA as described in Section III.13.2.3.2(c) or as otherwise directed by the Commission.[56]

Rejected Static De-List Bids

West Tisbury

Pursuant to Section III.13.1.2.3.2 of the FCM Rules, the INTMMU determined that the bid data submitted by Mirant Energy Trading LLC ("Mirant") for its West Tisbury resource (5.500 MW) was not consistent with the Existing Generating Capacity Resource's net risk-adjusted going forward and opportunity costs. Along with the de-list bid submitted on March 13, 2008, Mirant provided a cost workbook[57] indicating a net risk adjusted going forward and opportunity cost of $19.618/kW-month. For the second FCA, Mirant presented net risk-adjusted going forward costs for this resource of nearly four times the amount accepted for first FCA. Mirant included two significant items in its avoidable costs: (1) the local facilities wheeling expenses; and (2) maintenance expenses for voltage regulator, controls, silencers, and breakers. As explained in more detail below, the INTMMU rejected Mirant's de-list bid because increased maintenance expenses associated with the West Tisbury resource are not consistent with the resource's net risk-adjusted going forward opportunity costs.

The local facilities wheeling expenses are tied to the terms of Mirant's contract with NSTAR. Mirant currently operates the West Tisbury facilities under an Interconnection and Site Agreement with NSTAR that obligates Mirant to maintain and keep the facilities in service and available. The contract requires Mirant to pay NSTAR transmission charges at the rate of $6.13/kW-month for any output dispatched from the facility if the output is generated for economic or non reliability reasons. The Interconnection and Site Agreement expires on December 1, 2008.

The INTMMU finds the avoidable costs for local facilities wheeling expenses as stated by Mirant to be reasonable. The costs are based on the terms of Mirant's contract with NSTAR. According to Mirant, although it has discussed extending the contract with

[54] *Id.*

[55] *See* Section III.13.1.2.3.2.1.1.

[56] *Id.*

[57] Provided by ISO as specified in Section III.13.1.2.3.2.1.2.

NSTAR, the parties have yet to reach an agreement. Therefore, it is appropriate to use the transmission rate in Mirant's current contract with NSTAR as a proxy for the future rate during the Capacity Commitment Period.

The other major avoidable cost item in Mirant's de-list bid is the increased maintenance costs relating to the the upgrade of the control/voltage system on the West Tisbury plant. Mirant provided estimates by Engine Systems, Inc. to support the increased maintenance costs.

The expenses associated with the major upgrades, however, should be categorized as capital expenses rather than maintenance expenses. Section III.13.1.2.3.2.1.2 of the FCM Rules defines going forward costs as:

> [C]osts that might otherwise be avoided or not incurred if the resource were not subject to the obligations of a listed capacity resource during the Capacity Commitment Period…. Staffing, maintenance and other normal expenses that might otherwise be deferred if the resource were in an inactive state (excluding capital expenses) may be included.

While Mirant indicates that it must make certain capital improvements to operate the facility in accordance with the ISO's rules and regulations, the INTMMU disagrees with the recovery of these capital investments as a maintenance expense in a single year. Although the economic life of the investment is uncertain, it is reasonable to expect an economic life of at least seven years based on the nature of the investments and the age of the plant. Thus, for its analysis, the INTMMU has used an estimate of a seven year economic life and amortized Mirant's estimated capital expenses over this period assuming a 14% discount rate, the same rate used in the INTMMU's levelized cost analysis of New Generation bids in the second FCA. By amortizing these capitalizable costs for "voltage regulator, controls, silencers, and breakers" over a seven year period, the net risk-adjusted going forward cost is reduced to $9.819/kW-month.

Therefore, pursuant to Section III.13.1.2.3.2.1.1 of the FCM Rules, the INTMMU rejected Mirant's offer of $12.00/kW-month and has submitted the substantiated going forward costs of $9.819/kW-month.

Rejected Permanent De-List Bid

Greenville Dam

Pursuant to Section III.13.1.2.3.2 of the FCM Rules, the INTMMU determined that the bid data submitted by Connecticut Municipal Electric Energy Cooperative ("CMEEC") for the Greenville Dam resource (0.159 MW) was not consistent with the Existing Generating Capacity Resource's net risk-adjusted going forward and opportunity costs. This permanent de-list was submitted with a simultaneous request to retire the unit from the SMS Power System. CMEEC did not include a cost workbook to demonstrate the resource's net risk-adjusted going forward and opportunity costs. Under the FCM

Rules, resources are required to provide documentation supporting a request to retire. CMEEC notified the ISO on July 3, 2008 that it would not provide documentation supporting its request to retire the Greenville Dam. Rather, CMEEC has elected to wait until the Commission approves the proposed rule revisions in Docket No. ER08-1224-000. Section III.13.1.1.1.6 of the rules filed in Docket ER08-1244-000 allows a Market Participant to provide certification to the ISO that it will retire 45 days prior to the second FCA. CMEEC has notified the ISO that it intends to provide such certification in accordance with the provisions of Section III.13.1.1.1.6. The Commission approved the rule changes in Docket No. ER08-1244-000 on August 1, 2008. Therefore, the ISO has placed the Greenville Dam on deactivated reserve, pending the certification of retirement pursuant to Section III.13.1.1.1.6 by CMEEC.

Tenth Street

Pursuant to Section III.13.1.2.3.2 of the FCM Rules, the INTMMU determined that the bid data submitted by Connecticut Municipal Electric Energy Cooperative ("CMEEC") for the Tenth Street resource (0.072 MW) was not consistent with the Existing Generating Capacity Resource's net risk-adjusted going forward and opportunity costs. This permanent de-list was submitted with a simultaneous request to retire the unit from the SMS Power System. CMEEC did not include a cost workbook to demonstrate the resource's net risk-adjusted going forward and opportunity costs. Under the FCM Rules, resources are required to provide documentation supporting a request to retire. CMEEC notified the ISO on July 3, 2008 that it would not provide documentation supporting its request to retire the Tenth Street resource. Rather, CMEEC has elected to wait until the Commission approves the proposed rule revisions in Docket No. ER08-1224-000. Section III.13.1.1.1.6 of the rules filed in Docket ER08-1244-000 allows a Market Participant to provide certification to the ISO that it will retire 45 days prior to the second FCA. CMEEC has notified the ISO that it intends to provide such certification in accordance with the provisions of Section III.13.1.1.1.6. The Commission approved the rule changes in Docket No. ER08-1244-000 on August 1, 2008. Therefore, the ISO has placed the Tenth Street resource on deactivated reserve, pending the certification of retirement pursuant to Section III.13.1.1.1.6 by CMEEC.

Existing Resources With A Significant Decrease of Capacity

Section III.13.1.2.2.4 provides for an adjustment for significant decreases in capacity prior to the Existing Capacity Qualification Deadline. Under this Section, if the summer Seasonal Claimed Capability of certain Existing Generating Capacity Resources is below their summer Qualified Capacity by more than the lesser of 20 percent of that summer Qualified Capacity or 40 MW, the Lead Market Participant may elect one of three treatments described under Section III.13.1.2.2.4. If the participant makes no such election, then the ISO will set the Existing Generating Capacity Resource's summer Qualified Capacity to the most recent summer Seasonal Claimed Capability as of the fifth business day in October. For the second FCA, this was done for six resources. These resources are shown in Attachment H.

2. New Resources

A new capacity resource may be a New Generating Capacity Resource, a New Import Capacity Resource or a New Demand Resource. All Project Sponsors of new resources must have submitted a New Capacity Show of Interest Form, and, at a later date, a New Capacity Qualification Package, in order to be eligible to participate in the FCM. A new resource is required to demonstrate in the New Capacity Show of Interest Form and the New Capacity Qualification Package that it can produce or curtail a specific MW value for the Capacity Commitment Period.

New Generating Capacity Resources. To participate in the FCA as a New Generating Capacity Resource, a resource must meet the definition and requirements of Section III.13.1.1. Under Section III.13.1.1, a resource that is not a New Import Capacity Resource or an Existing Import Capacity Resource, or a New Demand Resource or an Existing Demand Resource is a New Generating Capacity Resource for participation in the FCA if either: (i) the resource has never been previously counted as a capacity resource; or (ii) the resource meets one of the criteria in Section III.13.1.1.1.2. New Generating Capacity Resources are subject to the initial interconnection analysis pursuant to Section III.13.1.1.2.3 and the critical path schedule review pursuant to Section III.13.1.1.2.4.

The ISO qualified 39 New Generating Capacity Resources totaling 3,299 MW. One of these resources qualified at a lower capacity level than proposed because of overlapping interconnection impacts. A total of nine potential New Generating Capacity Resources were not qualified for the FCA. Eight New Generating Capacity Resources totaling 1,590 MW withdrew after being qualified.

Initial Interconnection Analysis

Pursuant to Section III.13.1.1.2.3, the ISO performs an initial interconnection analysis for proposed New Generating Capacity Resources. The interconnection analysis is based on the information in the New Capacity Show of Interest Form, and determines the amount of capacity the resource can provide. The initial interconnection analysis determines whether the proposed projects, either alone or in combination, could interconnect and provide incremental capacity. If, as a result of the initial interconnection analysis, the ISO determines that the interconnection facilities and upgrades identified in the qualification process cannot be implemented prior to the Capacity Commitment Period, and the New Generating Capacity Resource cannot provide any capacity without those facilities and upgrades, the resource will not be accepted to participate in the FCA. Further, if the ISO concludes, after consultation with the applicable Transmission Owner, as appropriate, that the capacity indicated in the New Capacity Show of Interest Form cannot be interconnected by the commencement of the Capacity Commitment Period, the FCM qualification process described in Section III.13.1 will be terminated for that resource. The initial interconnection analysis consists of the following:

- **Direct Connect Review**. The direct connect review analyzes the resource's ability to connect to the point of common coupling (Interconnection Point). The direct connect review focuses on uncertainty of actual interconnection point, right-of-way issues, land ownership issues, terrain/obstacles between the resource and the point of common coupling and the ability to permit a new transmission project if applicable.

- **Minimum Interconnection Standard Review**. The interconnection analysis assesses the ability to interconnect the proposed New Generating Capacity Resource by the start of the Capacity Commitment Period subject to a thermal and short circuit Minimum Interconnection Standard. This analysis makes use of the Large/Small Generator Interconnection Procedure (as contained in Schedules 22 and 23 of Section II of the Tariff) analysis results, whenever available. Otherwise the analysis uses the criteria and conditions contained in ISO New England Planning Procedure No. 10 ("PP-10"). If the analysis determines that violations occur for a proposed New Generating Capacity Resource which cannot be fixed by the start of the relevant Capacity Commitment Period, the resource will be qualified to participate in that FCA up to the amount that the resource can operate without fixing the observed violations.

- **Overlapping Impact Analyses**. The analysis of overlapping interconnection impacts under the FCM is intended to determine if the proposed New Generating Capacity Resource provides incremental capacity to the system. This means that a proposed New Generating Capacity Resource will be qualified at the level at which it can operate without re-dispatch of other capacity resources, including Existing Generating Capacity Resources, as described in PP-10. If the analysis determines that violations occur for a proposed New Generating Capacity Resource which cannot be fixed in time for the relevant Capacity Commitment Period, the resource is qualified to participate in the FCA up to the amount that the resource can operate without fixing the observed violations. Section 5.9 of PP-10 contains supplemental guidelines for determining if a proposed transmission upgrade could or could not be completed in time for the Capacity Commitment Period. If the ISO determines that because of overlapping interconnection impacts, New Generating Capacity Resources that are otherwise accepted for participation in the FCA cannot provide the full amount of capacity that they each would otherwise be able to provide in the absence of the other capacity resources, those New Generating Capacity Resources will be accepted for participation in the FCA on the basis of their queue position, as described in Schedules 22 and 23 of the Tariff, with priority given to resources that entered the queue earlier. The ISO is working with New England stakeholders to develop alternative approaches to integrating the

generation interconnection queue and the FCM so as to improve the efficiency of the FCM.

- **Critical Path Schedule Review.** Pursuant to Section III.13.1.1.2.4, the ISO reviews the resource's New Capacity Qualification Package to determine whether the package is complete and feasible. In making the determination, the ISO may consider: whether the package is sufficiently developed and includes all required information and whether the milestones in the critical path schedule are reasonable and likely to be met.

New Capacity Import Resources. Pursuant to Section III.13.1.3.5, the qualification process for New Import Capacity Resources is the same process as that associated with New Generating Capacity Resources, except that New Import Capacity Resources must provide documentation of the import capacity contract or proof of ownership or direct control of the External Resource used to back the New Import Capacity Resource. Each New Import Capacity Resource must also specify the interface over which the capacity will be imported or provide documentation for system-backed import capacity that the import capacity will be supported by the Control Area. A total of 2,613 MW from New Capacity Import Resources qualified for the second FCA. Four New Import Capacity Resources were not qualified for the second FCA.

New Demand Resources. Pursuant to III.13.1.4.1.2, New Demand Resources are resources that have not been in service before the applicable Existing Capacity Qualification Deadline of the FCA, and are not Existing Demand Resources. A Demand Resource previously deemed an Existing Demand Resource will be considered a New Demand Resource if it meets one of the conditions set out in Section III.13.1.1.1.2. A total of 1,386 MW of New Demand Resources qualified for the second FCA. Nineteen Demand Resources were qualified at a lower capacity level than proposed due to inconsistencies with customer acquisition rates, average customer size and customer acquisition period. The total proposed Summer Qualified Capacity from these resources was 318 MW and 281 MW were qualified for the second FCA.

Existing Resources that Qualify as New Resources. The FCM allows for certain existing resources to qualify and participate as new resources in the FCA typically associated with a repowering or environmental upgrade of an existing resource. The capacity summaries contained in this filing list such resources in both the existing and the new capacity totals. Two existing resources also qualified as new, representing 253 MW of existing capacity and 264 MW of new capacity. It should be noted that the Qualified Capacity for such resources, however, will only clear the auction as either an existing or new resource—not both.

a. Accepted New Resources

Tables 1 and 2 of Attachment D show the new resources that were qualified to participate in the FCA. Table 1 shows New Generating Capacity and Import Resources in the FCA, while Table 2 shows New Demand Resources. Resources that were qualified

but withdrew by the August 11, 2008 deadline are excluded from both tables. In addition, for those resources that have been qualified as incremental new capacity, only the incremental MW amount is shown. Pursuant to the FCM Rules, new Real-Time Emergency Generation resources are treated as Existing Capacity Resources for purposes of running the Forward Capacity Auctions.[58]

b. Rejected New Resources

As described above, the ISO undertook a detailed analysis of each project to ascertain whether it met all the criteria for qualification for the second FCA. Much of this work involved a careful review of the interconnection of the resource and associated transmission upgrades that would be necessary to qualify the resource. In accordance with Tariff Section III.13.1.1.2.3, the ISO worked in consultation with the applicable Transmission Owner in reaching each determination that involved that Transmission Owner's assets. Rejected new resources are listed below.

Rejected New Resources

Evergreen Wind Power III, LLC

The Dundee Wind Farm project requested to be qualified with a summer Qualified Capacity of 6.00 MW in the Maine Load Zone. The overlapping impact analysis determined that the Orrington South interface would be overloaded after the addition of the Dundee Wind Farm project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

Stetson Wind II, LLC

The Stetson Wind II project requested to be qualified with a summer Qualified Capacity of 2.58 MW in the Maine Load Zone. The overlapping impact analysis determined that the Orrington South interface would be overloaded after the addition of the Stetson Wind II project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

Evergreen Wind Power III, LLC

The Rollins Wind farm project requested to be qualified with a summer Qualified Capacity of 7.00 MW in the Maine Load Zone. The overlapping impact analysis determined that the Orrington South interface would be overloaded after the addition of the Rollins Wind Farm project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

[58] *See* Section III.13.1.4.1.3.

Evergreen Wind Power V, LLC

The Stetson Wind Farm number 2 project requested to be qualified with a summer Qualified Capacity of 12.00 MW in the Maine Load Zone. The overlapping impact analysis determined that one Orrington South interface internal to the Maine Load Zone would be overloaded after the addition of the Stetson Wind Farm number 2 project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

FPL Energy Power Marketing Inc.

The NEA Bellingham Station CT Addition project requested to be qualified with a summer Qualified Capacity of 100.20 MW in the Southeast Massachusetts Load Zone. The overlapping impact analysis determined that one transmission line would be overloaded and six circuit breakers would be over-dutied after the addition of the NEA Bellingham Station CT Addition project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011. The Project Sponsor did not provide sufficient evidence to support that the Critical Path Schedule for the project could be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

FPL Energy Power Marketing Inc.

The NEA Bellingham Wet Compression project requested to be qualified with an increase in summer Qualified Capacity of 37.86 MW at the existing NEA Bellingham facility in the Southeast Massachusetts Load Zone. The overlapping impact analysis determined that one transmission line would be overloaded after the addition of the NEA Bellingham Wet Compression project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

TransCanada Power Marketing, Ltd.

The Ocean State Power New Peaking Generation #2 project requested to be qualified with a summer Qualified Capacity of 142.90 MW in the Rhode Island Load Zone. The overlapping impact analysis determined that one transmission line would be overloaded and nine circuit breakers would be over-dutied after the addition of the Ocean State Power New Peaking Generation #2 project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

IPA Mill, LLC.

The IPA Mill Expansion II project requested to be qualified with a summer Qualified Capacity of 158.50 MW in the West Central Massachusetts Load Zone. The overlapping impact analysis determined that one transmission line would be overloaded and nine circuit breakers would be over-dutied after the addition of the IPA Mill Expansion II project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

PSEG Energy Resources & Trade LLC

The New Haven Harbor Units 2, 3, 4, and 5 project requested to be qualified with a Qualified Capacity of 176.00 MW in the Connecticut Load Zone. The overlapping impact analysis determined that three transmission circuits would be overloaded and circuit breakers at three substations would be over-dutied after the addition of the New Haven Harbor Units 2, 3, 4, and 5 project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2011.

PPL EnergyPlus, LLC

PPL EnergyPlus, LLC proposed four New Import projects, each with 50MW of requested summer Qualified Capacity. Because the Project Sponsor did not provide in the New Capacity Qualification Package proof of ownership or contractual control over the output of resources to back the import, these projects were not qualified to participate in the FCA for the Capacity Commitment Period beginning June 1, 2011.

c. Offers Below 0.75 Times CONE

Pursuant to Section III.13.1.1.2.6, the INTMMU reviews any offer submitted by a new capacity resource below 0.75 times CONE. If the INTMMU determines that the offer is inconsistent with the long run average costs net of expected non-capacity revenues, then the amount of capacity associated with such offer that clears will be considered Out-of-Market Capacity for purposes of determining the applicability of the Alternative Capacity Price Rule. For those resources that were to be qualified pursuant to Section III.13.1 of the FCM Rules, indication was made in the New Capacity Qualification Package as to whether the resource may submit offers below 0.75 times CONE during the FCA. Tables 1 and 2 of Attachment D includes, among other things, information related to submitted offers below 0.75 times CONE. Specifically, Table 1 shows information relating to Qualified New Generating, Intermittent, and Import Resources and Table 2 shows information relating to Qualified New Demand Resources. A total of 3,718 MW offers below 0.75 CONE were accepted by the INTMMU to participate in the FCA. 2,219 MW of offers below 0.75 CONE were determined to be inconsistent with the long run average costs net of expected non-capacity revenues and

will be considered Out-of-Market Capacity for purposes of determining the applicability of the Alternative Capacity Price Rule.

V. CONCLUSION

In this Informational Filing, the ISO has presented all of the information required by the FCM Rules 90 days prior to the FCA. The ISO has reviewed and set forth the characteristics of the transmission system, and determined that two Capacity Zones – Maine and Rest of Pool – should be modeled for the auction. The ISO has also calculated and presented a multiplier for Demand Resources as required by the FCM Rules. The ISO and the INTMMU, as appropriate, have reviewed a large number of offers and bids and determined which should qualify for the FCA pursuant to the FCM Rules, and have provided their determinations herein as required by the FCM Rules. As the Informational Filing demonstrates, the FCM continues to effectively attracted resources – including Demand Resources to participate in the FCA. Overall, 35,479 MW of existing and 7,298 MW of new resources have qualified to participate in the second FCA.

Respectfully submitted,

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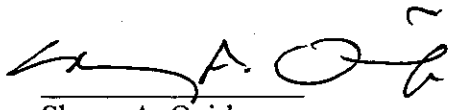
Attachments

CERTIFICATE OF SERVICE

I hereby certify that I have this day served via electronic mail the forgoing document and attachments upon the individuals identified in the notifications sent to resources that were not qualified to participate in the Forward Capacity Auction, contained in Confidential Attachment I hereto. Dated at Washington, DC this 9th day of September, 2008.



Sherry A. Quirk

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ATTACHMENT A

ATTACHMENT A

Existing Transmission Lines

See “ISO-New England Pool Transmission Facilities (2008) Final” report, available at:

http://www.iso-ne.com/trans/planning/ptf_cat/index.html

ATTACHMENT B

ATTACHMENT B

Proposed Transmission Lines

Auburn Area Transmission System Upgrades
Auburn Reliability
BHE Northern (Chester) area reliability improvement
Boston Area 115 kV Enhancements
Central/Western Massachusetts Upgrades
Greater Rhode Island Transmission Reinforcements
Heywood Road Project
Install a 345-kV circuit breaker at Ludlow substation
Lake Road/Russell Biomass
Mystic Breaker IPT Project
New 345 kV gas circuit breaker at Auburn St. Substation on the 335 Line.
New W. Amesbury 345 kV and 115 kV substations tapped off of (394) line between Ward Hill and Seabrook - King St. relief.
Q-169 Golden Hills to Lynn 115 kV line upgrade.
Raymond Substation Project
Rumford-Woodstock-Kimball Road Corridor Project
Short Term Lower SEMA Upgrades
Vermont Southern Loop Project

ATTACHMENT C

ATTACHMENT C

Table 1 – Existing Generating, Import, and Intermittent Resources

Resource Type	Resource ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW
Import	12450	NYPA – CMR	Rest of Pool	79.877	79.877
Import	12451	NYPA – VT	Rest of Pool	17.763	17.763
Import	12452	VJO - Highgate	Rest of Pool	225.000	225.000
Import	12453	VJO - Phase I/II	Rest of Pool	110.000	110.000
Import	12454	Lievre River Project - Import	Rest of Pool	237.000	237.000
Import	12455	Erie Boulevard Hydropower – Import	Rest of Pool	641.000	641.000
Intermittent Generator	194	FOUR HILLS LOAD REDUCER	Rest of Pool	0.337	0.942
Intermittent Generator	253	TURNKEY LANDFILL	Rest of Pool	2.568	2.756
Intermittent Generator	337	BETHLEHEM	Rest of Pool	15.633	15.534
Intermittent Generator	342	BIO ENERGY	Rest of Pool	0.000	0.000
Intermittent Generator	345	MEAD	Maine	45.000	46.826
Intermittent Generator	349	BRIDGEPORT RESCO	Rest of Pool	59.150	59.530
Intermittent Generator	356	BRISTOL REFUSE	Rest of Pool	13.300	13.578
Intermittent Generator	357	BRIDGEWATER	Rest of Pool	15.367	15.530
Intermittent Generator	358	BRUNSWICK	Maine	7.125	14.887
Intermittent Generator	362	BULLS BRIDGE	Rest of Pool	2.712	6.317
Intermittent Generator	392	DEXTER	Rest of Pool	37.330	39.520
Intermittent Generator	410	ESSEX 19 HYDRO	Rest of Pool	2.760	6.075
Intermittent Generator	411	EXETER	Rest of Pool	22.040	21.984
Intermittent Generator	412	FALLS VILLAGE	Rest of Pool	1.984	7.048
Intermittent Generator	429	GREENVILLE	Maine		

				13.554	12.310
Intermittent Generator	436	HEMPHILL 1	Rest of Pool	14.101	14.263
Intermittent Generator	460	LOCKWOOD	Maine	3.987	4.437
Intermittent Generator	462	LISBON RESOURCE RECOVERY	Rest of Pool	13.750	13.925
Intermittent Generator	476	MERC	Maine	20.765	20.753
Intermittent Generator	487	MILLER HYDRO	Maine	6.293	13.892
Intermittent Generator	527	OGDEN-MARTIN 1	Rest of Pool	38.109	40.882
Intermittent Generator	532	PEJEPSCOT	Maine	4.849	10.460
Intermittent Generator	534	PENOBSCOT RIVER HYDRO	Maine	18.374	18.950
Intermittent Generator	536	PERC-ORRINGTON 1	Maine	21.004	20.593
Intermittent Generator	539	PONTOOK HYDRO	Rest of Pool	5.006	8.987
Intermittent Generator	541	PROCTOR	Rest of Pool	1.790	4.488
Intermittent Generator	542	ECO MAINE	Maine	10.663	10.618
Intermittent Generator	547	WHEELABRATOR NORTH ANDOVER	Rest of Pool	29.276	29.664
Intermittent Generator	562	SECREC-PRESTON	Rest of Pool	16.403	16.554
Intermittent Generator	563	SEMASS 1	Rest of Pool	46.955	49.613
Intermittent Generator	564	SEMASS 2	Rest of Pool	22.636	24.450
Intermittent Generator	565	SHELDON SPRINGS	Rest of Pool	2.965	11.544
Intermittent Generator	580	SO. MEADOW 5	Rest of Pool	24.206	24.865
Intermittent Generator	581	SO. MEADOW 6	Rest of Pool	25.832	26.107
Intermittent Generator	592	TAMWORTH	Rest of Pool	21.119	21.141
Intermittent Generator	594	AES THAMES	Rest of Pool	184.357	183.155
Intermittent Generator	618	WHITEFIELD PWR and LGT	Rest of Pool	14.020	11.819
Intermittent Generator	622	WINOOSKI 1	Rest of Pool	1.705	4.469
Intermittent Generator	623	WALLINGFORD REFUSE	Rest of Pool	7.862	7.892

Intermittent Generator	629	WORCESTER ENERGY	Maine	16.787	18.000
Intermittent Generator	754	BAR MILLS	Maine	1.705	2.833
Intermittent Generator	758	FT HALIFAX	Maine	0.121	0.790
Intermittent Generator	767	SES CONCORD	Rest of Pool	12.334	12.718
Intermittent Generator	769	HADLEY FALLS 1&2	Rest of Pool	16.042	25.865
Intermittent Generator	772	NEWPORT HYDRO	Rest of Pool	1.213	2.575
Intermittent Generator	781	WEST DANVILLE 1	Rest of Pool	0.000	0.359
Intermittent Generator	783	HIGHGATE FALLS	Rest of Pool	3.752	8.251
Intermittent Generator	786	KEZAR LEDGEMERE COMPOSITE	Maine	0.322	0.999
Intermittent Generator	788	GREENVILLE DAM	Rest of Pool	0.159	0.408
Intermittent Generator	789	CEC 002 PAWTUCKET U5	Rest of Pool	0.249	0.676
Intermittent Generator	790	APLP-BFI	Rest of Pool	0.000	0.000
Intermittent Generator	792	CENTENNIAL HYDRO	Rest of Pool	0.187	0.568
Intermittent Generator	793	METHUEN HYDRO	Rest of Pool	0.000	0.205
Intermittent Generator	794	MINIWAWA	Rest of Pool	0.083	0.554
Intermittent Generator	795	RIVER MILL HYDRO	Rest of Pool	0.000	0.066
Intermittent Generator	797	CEC 003 WYRE WYND U5	Rest of Pool	0.563	1.947
Intermittent Generator	798	COLEBROOK	Rest of Pool	0.893	1.029
Intermittent Generator	799	KINNEYTOWN A	Rest of Pool	0.000	0.000
Intermittent Generator	800	KINNEYTOWN B	Rest of Pool	0.301	0.666
Intermittent Generator	801	WILLIMANTIC 1	Rest of Pool	0.058	0.377
Intermittent Generator	802	WILLIMANTIC 2	Rest of Pool	0.053	0.276
Intermittent Generator	804	PUTNAM	Rest of Pool	0.109	0.500
Intermittent Generator	805	GLEN FALLS	Rest of Pool	0.000	0.000
Intermittent Generator	806	MECHANICSVILLE	Rest of Pool	0.016	0.157

Intermittent Generator	807	CEC 004 DAYVILLE POND U5	Rest of Pool	0.000	0.072
Intermittent Generator	809	PINCHBECK	Rest of Pool	0.000	0.002
Intermittent Generator	810	QUINEBAUG	Rest of Pool	0.230	1.312
Intermittent Generator	811	BANTAM	Rest of Pool	0.015	0.180
Intermittent Generator	813	TUNNEL	Rest of Pool	0.164	1.724
Intermittent Generator	814	PATCH	Rest of Pool	0.006	0.113
Intermittent Generator	815	CARVER FALLS	Rest of Pool	0.337	1.293
Intermittent Generator	816	CAVENDISH	Rest of Pool	0.234	0.940
Intermittent Generator	817	TAFTSVILLE VT	Rest of Pool	0.040	0.120
Intermittent Generator	818	PIERCE MILLS	Rest of Pool	0.124	0.207
Intermittent Generator	819	ARNOLD FALLS	Rest of Pool	0.061	0.211
Intermittent Generator	820	PASSUMPSIC	Rest of Pool	0.234	0.320
Intermittent Generator	821	GAGE	Rest of Pool	0.165	0.448
Intermittent Generator	822	SMITH (CVPS)	Rest of Pool	0.365	0.635
Intermittent Generator	823	EAST BARNET	Rest of Pool	0.476	1.336
Intermittent Generator	824	BATH ELECTRIC HYDRO	Rest of Pool	0.219	0.273
Intermittent Generator	825	WEST CHARLESTON	Rest of Pool	0.000	0.000
Intermittent Generator	826	TROY	Rest of Pool	0.000	0.000
Intermittent Generator	827	SEARSBURG WIND	Rest of Pool	0.202	1.030
Intermittent Generator	828	BARTON HYDRO	Rest of Pool	0.267	0.628
Intermittent Generator	830	ENOSBURG HYDRO	Rest of Pool	0.447	0.558
Intermittent Generator	831	VAIL & GREAT FALLS	Rest of Pool	0.501	0.667
Intermittent Generator	832	CENTER RUTLAND	Rest of Pool	0.000	0.050
Intermittent Generator	833	BARNET	Rest of Pool	0.059	0.199
Intermittent Generator	834	COMPTU FALLS	Rest of Pool	0.125	0.404

Intermittent Generator	835	DEWEY MILLS	Rest of Pool	0.131	0.910
Intermittent Generator	836	EMERSON FALLS	Rest of Pool	0.000	0.078
Intermittent Generator	837	KILLINGTON	Rest of Pool	0.010	0.033
Intermittent Generator	838	KINGSBURY	Rest of Pool	0.087	0.154
Intermittent Generator	839	LADD'S MILL	Rest of Pool	0.014	0.042
Intermittent Generator	840	MARTINSVILLE	Rest of Pool	0.030	0.129
Intermittent Generator	841	MORETOWN 8	Rest of Pool	0.078	0.250
Intermittent Generator	842	NANTANA MILL	Rest of Pool	0.020	0.093
Intermittent Generator	843	NEWBURY	Rest of Pool	0.038	0.155
Intermittent Generator	844	OTTAUQUECHEE	Rest of Pool	0.403	0.967
Intermittent Generator	845	SLACK DAM	Rest of Pool	0.103	0.348
Intermittent Generator	846	WINOOSKI 8	Rest of Pool	0.238	0.469
Intermittent Generator	847	WOODSIDE	Rest of Pool	0.056	0.106
Intermittent Generator	848	WRIGHTSVILLE	Rest of Pool	0.087	0.614
Intermittent Generator	849	CRESCENT DAM	Rest of Pool	0.305	0.799
Intermittent Generator	850	GLENDALE HYDRO	Rest of Pool	0.218	0.785
Intermittent Generator	851	GARDNER FALLS	Rest of Pool	0.599	2.060
Intermittent Generator	852	SOUTH BARRE HYDRO	Rest of Pool	0.029	0.122
Intermittent Generator	853	WEBSTER HYDRO	Rest of Pool	0.000	0.102
Intermittent Generator	854	ORANGE HYDRO 1	Rest of Pool	0.000	0.067
Intermittent Generator	855	ORANGE HYDRO 2	Rest of Pool	0.046	0.172
Intermittent Generator	856	HUNT'S POND	Rest of Pool	0.001	0.061
Intermittent Generator	857	OAKDALE HYDRO	Rest of Pool	3.126	0.000
Intermittent Generator	859	BOATLOCK	Rest of Pool	0.850	1.705
Intermittent Generator	860	BRIAR HYDRO	Rest of Pool	1.127	3.889

Intermittent Generator	861	CANAAN	Rest of Pool	0.814	0.964
Intermittent Generator	863	CLEMENT DAM	Rest of Pool	0.947	1.648
Intermittent Generator	864	DWIGHT	Rest of Pool	0.367	0.512
Intermittent Generator	865	ERROL	Rest of Pool	1.801	2.101
Intermittent Generator	866	GREGGS	Rest of Pool	0.308	1.639
Intermittent Generator	867	INDIAN ORCHARD	Rest of Pool	0.188	1.237
Intermittent Generator	868	MILTON MILLS HYDRO	Rest of Pool	0.336	1.098
Intermittent Generator	869	MINE FALLS	Rest of Pool	0.751	1.738
Intermittent Generator	870	PEMBROKE	Rest of Pool	0.374	1.663
Intermittent Generator	871	PENNACOOK FALLS LOWER	Rest of Pool	1.194	3.654
Intermittent Generator	872	PENNACOOK FALLS UPPER	Rest of Pool	0.914	2.553
Intermittent Generator	873	PUTTS BRIDGE	Rest of Pool	0.841	2.060
Intermittent Generator	874	RED BRIDGE	Rest of Pool	0.438	2.322
Intermittent Generator	875	RIVER BEND	Rest of Pool	0.259	0.433
Intermittent Generator	876	ROBERTSVILLE	Rest of Pool	0.000	0.093
Intermittent Generator	877	SCOTLAND	Rest of Pool	0.000	1.415
Intermittent Generator	878	SKINNER	Rest of Pool	0.000	0.194
Intermittent Generator	879	TAFTVILLE CT	Rest of Pool	0.155	0.945
Intermittent Generator	880	MCCALLUM ENTERPRISES	Rest of Pool	0.000	0.000
Intermittent Generator	881	SHELTON LANDFILL	Rest of Pool	0.000	0.000
Intermittent Generator	882	FRANKLIN FALLS	Rest of Pool	0.446	0.597
Intermittent Generator	883	SALMON FALLS HYDRO	Rest of Pool	0.000	0.593
Intermittent Generator	884	SWANS FALLS	Rest of Pool	0.174	0.183
Intermittent Generator	885	STEVENS MILL	Rest of Pool	0.152	0.178
Intermittent Generator	886	COCHECO FALLS	Rest of Pool	0.145	0.513

Intermittent Generator	887	CHINA MILLS DAM	Rest of Pool	0.004	0.498
Intermittent Generator	888	NEWFOUND HYDRO	Rest of Pool	0.104	1.018
Intermittent Generator	889	SUNAPEE HYDRO	Rest of Pool	0.107	0.319
Intermittent Generator	890	NASHUA HYDRO	Rest of Pool	0.305	0.521
Intermittent Generator	891	HILLSBORO MILLS	Rest of Pool	0.000	0.301
Intermittent Generator	892	LAKEPORT DAM	Rest of Pool	0.223	0.361
Intermittent Generator	893	WEST HOPKINTON HYDRO	Rest of Pool	0.184	0.590
Intermittent Generator	894	LISBON HYDRO	Rest of Pool	0.187	0.365
Intermittent Generator	895	LOWER ROBERTSON DAM	Rest of Pool	0.212	0.548
Intermittent Generator	897	OLD NASH DAM	Rest of Pool	0.016	0.067
Intermittent Generator	898	SUGAR RIVER HYDRO	Rest of Pool	0.016	0.123
Intermittent Generator	899	GREAT FALLS UPPER	Rest of Pool	0.000	0.000
Intermittent Generator	900	GREAT FALLS LOWER	Rest of Pool	0.099	0.676
Intermittent Generator	901	WATERLOOM FALLS	Rest of Pool	0.000	0.051
Intermittent Generator	902	HOSIERY MILL DAM	Rest of Pool	0.000	0.290
Intermittent Generator	903	WYANDOTTE HYDRO	Rest of Pool	0.000	0.087
Intermittent Generator	904	LOCHMERE DAM	Rest of Pool	0.367	0.619
Intermittent Generator	905	ASHUELOT HYDRO	Rest of Pool	0.239	0.486
Intermittent Generator	906	ROLLINSFORD HYDRO	Rest of Pool	0.084	0.931
Intermittent Generator	907	BELL MILL/ELM ST. HYDRO	Rest of Pool	0.000	0.021
Intermittent Generator	908	OTIS MILL HYDRO	Rest of Pool	0.000	0.055
Intermittent Generator	909	STEELS POND HYDRO	Rest of Pool	0.106	0.293
Intermittent Generator	910	CAMPTON DAM	Rest of Pool	0.090	0.233
Intermittent Generator	911	KELLEYS FALLS	Rest of Pool	0.004	0.303
Intermittent Generator	912	SUNNYBROOK HYDRO 1	Rest of Pool	0.005	0.009

Intermittent Generator	913	GOODRICH FALLS	Rest of Pool	0.069	0.307
Intermittent Generator	914	CHAMBERLAIN FALLS	Rest of Pool	0.000	0.040
Intermittent Generator	915	MONADNOCK PAPER MILLS	Rest of Pool	0.000	0.000
Intermittent Generator	917	EXETER RIVER HYDRO	Rest of Pool	0.000	0.000
Intermittent Generator	919	HOPKINTON HYDRO	Rest of Pool	0.045	0.099
Intermittent Generator	921	HADLEY FALLS	Rest of Pool	0.000	0.064
Intermittent Generator	922	NOONE FALLS	Rest of Pool	0.014	0.039
Intermittent Generator	924	FRESHWATER HYDRO	Rest of Pool	0.000	0.000
Intermittent Generator	925	OTTER LANE HYDRO	Rest of Pool	0.008	0.064
Intermittent Generator	926	PETERBOROUGH LOWER HYDRO	Rest of Pool	0.000	0.135
Intermittent Generator	928	SALMON BROOK STATION 3	Rest of Pool	0.022	0.144
Intermittent Generator	931	AVERY DAM	Rest of Pool	0.153	0.192
Intermittent Generator	932	WATSON DAM	Rest of Pool	0.044	0.196
Intermittent Generator	933	WESTON DAM	Rest of Pool	0.187	0.338
Intermittent Generator	935	SUNNYBROOK HYDRO 2	Rest of Pool	0.015	0.022
Intermittent Generator	941	PETERBOROUGH UPPER HYDRO	Rest of Pool	0.000	0.086
Intermittent Generator	942	DUNBARTON ROAD LANDFILL	Rest of Pool	0.635	0.642
Intermittent Generator	943	FOUR HILLS LANDFILL	Rest of Pool	0.530	0.306
Intermittent Generator	946	MERRIMAC PAPER - QF	Rest of Pool	0.000	0.000
Intermittent Generator	947	RIVERDALE MILLS - QF	Rest of Pool	0.000	0.000
Intermittent Generator	948	PEPPERELL PAPER - QF	Rest of Pool	0.325	0.482
Intermittent Generator	949	VALLEY HYDRO - QF	Rest of Pool	0.026	0.079
Intermittent Generator	950	LP ATHOL - QF	Rest of Pool	0.063	0.130
Intermittent Generator	951	BALTIC MILLS - QF	Rest of Pool	0.022	0.063
Intermittent Generator	952	PONTIAC ENERGY - QF	Rest of Pool	0.169	0.164

Intermittent Generator	953	ATTLEBORO LANDFILL – QF	Rest of Pool	0.439	0.412
Intermittent Generator	954	MM LOWELL LANDFILL – QF	Rest of Pool	0.290	0.272
Intermittent Generator	969	POWDER MILL HYDRO	Rest of Pool	0.000	0.088
Intermittent Generator	970	DUDLEY HYDRO	Rest of Pool	0.028	0.148
Intermittent Generator	978	NEW MILFORD	Rest of Pool	1.468	1.460
Intermittent Generator	1034	RIVERSIDE 4-7	Rest of Pool	0.396	1.663
Intermittent Generator	1035	RIVERSIDE 8	Rest of Pool	1.573	2.243
Intermittent Generator	1047	FAIRFAX	Rest of Pool	1.467	3.273
Intermittent Generator	1048	WARE HYDRO	Rest of Pool	0.130	0.939
Intermittent Generator	1049	COLLINS HYDRO	Rest of Pool	0.270	0.892
Intermittent Generator	1050	CHICOPEE HYDRO	Rest of Pool	0.573	1.334
Intermittent Generator	1051	HAL-BFI	Rest of Pool	0.750	0.758
Intermittent Generator	1052	EB1-BFI	Rest of Pool	2.015	2.010
Intermittent Generator	1054	BLACKSTONE HYDRO ASSOC	Rest of Pool	0.000	0.198
Intermittent Generator	1057	BLACKSTONE HYDRO LOAD REDUCER	Rest of Pool	0.266	0.884
Intermittent Generator	1059	BARRE LANDFILL	Rest of Pool	0.573	0.551
Intermittent Generator	1061	MASCOMA HYDRO	Rest of Pool	0.043	0.666
Intermittent Generator	1062	MWRA COSGROVE	Rest of Pool	0.413	0.000
Intermittent Generator	1064	TENTH STREET	Rest of Pool	0.072	0.553
Intermittent Generator	1107	SOMERSET	Maine	1.527	1.169
Intermittent Generator	1108	CHAMPION	Maine	32.700	32.700
Intermittent Generator	1109	MMWAC	Maine	1.874	2.106
Intermittent Generator	1113	BRASSUA HYDRO	Maine	1.343	2.694
Intermittent Generator	1114	MADISON COMPOSITE	Maine	0.000	0.000
Intermittent Generator	1117	GREAT WORKS COMPOSITE	Maine	0.014	0.146

Intermittent Generator	1119	KENNEBAGO HYDRO	Maine	0.199	0.439
Intermittent Generator	1122	CASCADE-DIAMOND-QF	Rest of Pool	0.083	0.350
Intermittent Generator	1165	CADYS FALLS	Rest of Pool	0.223	0.393
Intermittent Generator	1166	MORRISVILLE PLANT #2	Rest of Pool	0.343	0.677
Intermittent Generator	1167	WOLCOTT HYDRO #1	Rest of Pool	0.186	0.498
Intermittent Generator	1209	CRRA HARTFORD LANDFILL	Rest of Pool	1.673	1.747
Intermittent Generator	1224	RANDOLPH/BFG ELECTRIC FACILITY	Rest of Pool	0.931	0.972
Intermittent Generator	1225	TANNERY DAM	Rest of Pool	0.000	0.027
Intermittent Generator	1258	BHE SMALL HYDRO COMPOSITE	Maine	0.665	1.895
Intermittent Generator	1266	MARSH POWER	Maine	0.000	0.040
Intermittent Generator	1267	SPARHAWK	Maine	0.011	0.065
Intermittent Generator	1270	SYSKO STONY BROOK	Maine	0.013	0.016
Intermittent Generator	1271	SYSKO WIGHT BROOK	Maine	0.003	0.015
Intermittent Generator	1273	KENNEBEC WATER U5	Maine	0.004	0.272
Intermittent Generator	1283	LEWISTON U5	Maine	0.366	0.291
Intermittent Generator	1302	TCPMCMPAGF GEN1 U5	Maine	0.000	0.000
Intermittent Generator	1368	ROCKY GORGE U5	Maine	0.089	0.320
Intermittent Generator	1572	GRANBY SANITARY LANDFILL QF U5	Rest of Pool	2.369	2.410
Intermittent Generator	1656	HULL WIND TURBINE U5	Rest of Pool	0.048	0.160
Intermittent Generator	1678	SYSKO GARDNER BROOK U5	Maine	0.013	0.024
Intermittent Generator	1720	MIDDLEBURY LOWER U5	Rest of Pool	0.555	1.306
Intermittent Generator	2278	BARKER LOWER HYDRO	Maine	0.000	0.947
Intermittent Generator	2279	BARKER UPPER HYDRO	Maine	0.197	0.958
Intermittent Generator	2280	BENTON FALLS HYDRO	Maine	0.640	2.661
Intermittent Generator	2281	BROWNS MILL HYDRO	Maine	0.154	0.564

Intermittent Generator	2282	DAMARISCOTTA HYDRO	Maine	0.000	0.189
Intermittent Generator	2283	EUSTIS HYDRO	Maine	0.037	0.129
Intermittent Generator	2284	GARDINER HYDRO	Maine	0.191	0.997
Intermittent Generator	2285	GREENVILLE HYDRO	Maine	0.190	0.443
Intermittent Generator	2286	HACKETT MILLS HYDRO	Maine	0.038	0.396
Intermittent Generator	2287	MECHANIC FALLS HYDRO	Maine	0.072	0.431
Intermittent Generator	2288	NORWAY HYDRO	Maine	0.000	0.046
Intermittent Generator	2289	POINEER DAM HYDRO	Maine	0.000	0.055
Intermittent Generator	2290	PITTSFIELD HYDRO	Maine	0.249	0.798
Intermittent Generator	2291	WAVERLY AVENUE HYDRO	Maine	0.000	0.168
Intermittent Generator	2292	YORK HYDRO	Maine	0.132	0.790
Intermittent Generator	2425	SPRINGFIELD REFUSE-NEW	Rest of Pool	5.880	5.378
Intermittent Generator	2426	UNITED AMERICAN HYDRO-NEW	Maine	7.756	12.632
Intermittent Generator	2430	BELDENS-NEW	Rest of Pool	1.010	2.575
Intermittent Generator	2431	DODGE FALLS-NEW	Rest of Pool	3.115	4.084
Intermittent Generator	2432	HUNTINGTON FALLS-NEW	Rest of Pool	1.715	3.512
Intermittent Generator	2433	RYEGATE 1-NEW	Rest of Pool	20.637	20.644
Intermittent Generator	2439	BROCKWAY MILLS U5	Rest of Pool	0.071	0.238
Intermittent Generator	2462	PLAINVILLE GEN QF U5	Rest of Pool	4.579	4.673
Intermittent Generator	10362	ACTON HYDRO INC.	Rest of Pool	0.000	0.000
Intermittent Generator	10366	RRIG EXPANSION PHASE 1	Rest of Pool	1.738	1.540
Intermittent Generator	10401	CELLEY MILL U5	Rest of Pool	0.009	0.090
Intermittent Generator	10402	PETTYBORO HYDRO U5	Rest of Pool	0.001	0.001
Intermittent Generator	10403	EASTMAN BROOK U5	Rest of Pool	0.004	0.043
Intermittent Generator	10404	WHEELABRATOR CLAREMONT U5	Rest of Pool	4.533	4.780

Intermittent Generator	10406	LOWER VALLEY HYDRO U5	Rest of Pool	0.174	0.377
Intermittent Generator	10407	WOODSVILLE HYDRO U5	Rest of Pool	0.101	0.179
Intermittent Generator	10408	LOWER VILLAGE HYDRO U5	Rest of Pool	0.000	0.117
Intermittent Generator	10409	SWEETWATER HYDRO U5	Rest of Pool	0.208	0.342
Intermittent Generator	10451	WESTFIELD #1 U5	Rest of Pool	0.090	0.066
Intermittent Generator	10615	BLUE SPRUCE FARM U5	Rest of Pool	0.155	0.150
Intermittent Generator	10770	WEST SPRINGFIELD HYDRO U5	Rest of Pool	0.096	0.943
Intermittent Generator	10801	COVENTRY CLEAN ENERGY	Rest of Pool	3.225	2.808
Intermittent Generator	10959	RRIG EXPANSION PHASE 2	Rest of Pool	2.407	5.222
Intermittent Generator	11052	GRTR NEW BEDFORD LFG UTIL PROJ	Rest of Pool	1.986	2.916
Intermittent Generator	11126	NORTH HARTLAND HYDRO	Rest of Pool	2.729	3.984
Intermittent Generator	11154	BRATTLEBORO LANDFILL	Rest of Pool	0.195	0.207
Intermittent Generator	11408	HULL WIND TURBINE II	Rest of Pool	0.101	0.187
Intermittent Generator	11424	RUMFORD FALLS	Maine	29.111	36.720
Intermittent Generator	11530	BERLIN WIND	Rest of Pool	0.000	0.000
Intermittent Generator	11827	PORTSMOUTH ABBEY WIND QF	Rest of Pool	0.000	0.000
Intermittent Generator	11889	IBEW LOCAL 99 SOLAR QF	Rest of Pool	0.000	0.000
Intermittent Generator	11925	BROCKTON BRIGHTFIELDS	Rest of Pool	0.083	0.000
Intermittent Generator	12168	HARRIS ENERGY	Rest of Pool	0.000	1.731
Intermittent Generator	12180	BERKSHIRE COW POWER	Rest of Pool	0.389	0.319
Intermittent Generator	12274	GREEN MOUNTAIN DAIRY	Rest of Pool	0.142	0.141
Intermittent Generator	12323	COVENTRY CLEAN ENERGY #4	Rest of Pool	1.325	1.475
Intermittent Generator	12530	Sheffield Wind Farm	Rest of Pool	10.000	17.000
Intermittent Generator	13669	Manchester Methane LLC East Windsor Facility	Rest of Pool	1.428	0.594
Non-Intermittent Generator	321	MANCHESTER 10/10A CC	Rest of Pool	149.000	170.000

Non-Intermittent Generator	322	MANCHESTER 11/11A CC	Rest of Pool	149.000	170.000
Non-Intermittent Generator	323	MANCHESTER 9/9A CC	Rest of Pool	149.000	170.000
Non-Intermittent Generator	324	CDECCA	Rest of Pool	51.688	57.768
Non-Intermittent Generator	326	ALTRESCO	Rest of Pool	141.040	173.000
Non-Intermittent Generator	327	AMOSKEAG	Rest of Pool	15.818	17.500
Non-Intermittent Generator	328	GULF ISLAND COMPOSITE	Maine	32.970	32.970
Non-Intermittent Generator	329	ASCUTNEY GT	Rest of Pool	9.278	14.160
Non-Intermittent Generator	330	AYERS ISLAND	Rest of Pool	7.899	9.080
Non-Intermittent Generator	331	AZISCOHOS HYDRO	Maine	6.810	6.810
Non-Intermittent Generator	332	BAR HARBOR DIESELS 1-4	Maine	4.150	8.600
Non-Intermittent Generator	335	BELLOWS FALLS	Rest of Pool	48.540	48.540
Non-Intermittent Generator	336	BERLIN 1 GT	Rest of Pool	35.491	47.651
Non-Intermittent Generator	339	BRIDGEPORT HARBOR 2	Rest of Pool	130.495	147.509
Non-Intermittent Generator	340	BRIDGEPORT HARBOR 3	Rest of Pool	372.205	370.368
Non-Intermittent Generator	341	BRIDGEPORT HARBOR 4	Rest of Pool	9.918	14.718
Non-Intermittent Generator	346	BOLTON FALLS	Rest of Pool	1.725	3.889
Non-Intermittent Generator	348	BOOT MILLS	Rest of Pool	20.000	20.000
Non-Intermittent Generator	350	BRAYTON PT 1	Rest of Pool	243.455	252.789
Non-Intermittent Generator	351	BRAYTON PT 2	Rest of Pool	244.000	249.331
Non-Intermittent Generator	352	BRAYTON PT 3	Rest of Pool	612.000	633.000
Non-Intermittent Generator	353	BRAYTON PT 4	Rest of Pool	435.000	445.520
Non-Intermittent Generator	354	BRAYTON DIESELS 1-4	Rest of Pool	9.870	9.870
Non-Intermittent Generator	355	BRANFORD 10	Rest of Pool	15.840	20.950
Non-Intermittent Generator	359	J. COCKWELL 1	Rest of Pool	288.475	292.275
Non-Intermittent Generator	360	J. COCKWELL 2	Rest of Pool	291.256	293.052

Non-Intermittent Generator	361	POTTER DIESEL 1	Rest of Pool	2.250	2.250
Non-Intermittent Generator	363	BURLINGTON GT	Rest of Pool	19.710	22.960
Non-Intermittent Generator	365	CANAL 1	Rest of Pool	558.670	564.410
Non-Intermittent Generator	366	CANAL 2	Rest of Pool	553.000	562.000
Non-Intermittent Generator	367	CAPE GT 4	Maine	12.980	17.060
Non-Intermittent Generator	368	CAPE GT 5	Maine	16.027	20.477
Non-Intermittent Generator	369	CATARACT EAST	Maine	7.454	8.000
Non-Intermittent Generator	370	COS COB 10	Rest of Pool	17.879	22.779
Non-Intermittent Generator	371	COS COB 11	Rest of Pool	18.239	23.229
Non-Intermittent Generator	372	COS COB 12	Rest of Pool	18.444	23.344
Non-Intermittent Generator	375	CLEARY 9/9A CC	Rest of Pool	104.931	109.931
Non-Intermittent Generator	376	CLEARY 8	Rest of Pool	26.000	26.000
Non-Intermittent Generator	379	COBBLE MOUNTAIN	Rest of Pool	30.862	30.603
Non-Intermittent Generator	380	COMERFORD	Rest of Pool	169.300	169.300
Non-Intermittent Generator	382	MERRIMACK CT1	Rest of Pool	16.826	21.676
Non-Intermittent Generator	383	MERRIMACK CT2	Rest of Pool	16.804	21.304
Non-Intermittent Generator	388	DARTMOUTH POWER	Rest of Pool	61.800	67.877
Non-Intermittent Generator	389	DERBY DAM	Rest of Pool	7.050	7.050
Non-Intermittent Generator	393	DEERFIELD 5	Rest of Pool	13.682	13.990
Non-Intermittent Generator	395	DOREEN	Rest of Pool	15.959	20.809
Non-Intermittent Generator	396	DEVON 10	Rest of Pool	13.838	15.838
Non-Intermittent Generator	397	DEVON 11	Rest of Pool	29.581	39.101
Non-Intermittent Generator	398	DEVON 12	Rest of Pool	29.240	38.450
Non-Intermittent Generator	399	DEVON 13	Rest of Pool	30.759	39.759
Non-Intermittent Generator	400	DEVON 14	Rest of Pool	29.753	40.325

Non-Intermittent Generator	401	EASTMAN FALLS	Rest of Pool	5.132	6.470
Non-Intermittent Generator	405	ELLSWORTH HYDRO	Maine	9.115	8.821
Non-Intermittent Generator	407	EASTPORT DIESELS 1-3	Maine	2.600	3.050
Non-Intermittent Generator	413	FIFE BROOK	Rest of Pool	6.329	9.900
Non-Intermittent Generator	415	FLORENCE 1 CG	Rest of Pool	3.024	4.044
Non-Intermittent Generator	416	FLORENCE 2 CG	Rest of Pool	2.924	3.944
Non-Intermittent Generator	417	FRAMINGHAM JET 1	Rest of Pool	9.786	13.836
Non-Intermittent Generator	418	FRAMINGHAM JET 2	Rest of Pool	9.914	13.914
Non-Intermittent Generator	419	FRAMINGHAM JET 3	Rest of Pool	9.366	12.866
Non-Intermittent Generator	420	FRANKLIN DRIVE 10	Rest of Pool	15.417	20.527
Non-Intermittent Generator	421	FRONT STREET DIESELS 1-3	Rest of Pool	8.250	8.250
Non-Intermittent Generator	424	GREAT LAKES - MILLINOCKET	Maine	67.000	70.000
Non-Intermittent Generator	426	GORGE 1 DIESEL	Rest of Pool	5.381	13.492
Non-Intermittent Generator	427	GORHAM	Rest of Pool	2.050	2.050
Non-Intermittent Generator	432	HARRIS 1	Maine	16.790	16.776
Non-Intermittent Generator	433	HARRIS 2	Maine	34.948	34.500
Non-Intermittent Generator	434	HARRIS 3	Maine	34.210	33.905
Non-Intermittent Generator	435	HARRIMAN	Rest of Pool	40.400	38.615
Non-Intermittent Generator	437	HOLYOKE 6/CABOT 6	Rest of Pool	9.611	9.611
Non-Intermittent Generator	438	HOLYOKE 8/CABOT 8	Rest of Pool	9.695	9.695
Non-Intermittent Generator	440	HIRAM	Maine	10.732	11.600
Non-Intermittent Generator	445	INDECK WEST ENFIELD	Maine	23.206	23.301
Non-Intermittent Generator	446	INDECK JONESBORO	Maine	23.117	22.533
Non-Intermittent Generator	448	IPSWICH DIESELS	Rest of Pool	10.240	9.495
Non-Intermittent Generator	449	JACKMAN	Rest of Pool	3.548	3.460

Non-Intermittent Generator	451	JOHNSTON LANDFILL	Rest of Pool	0.000	12.000
Non-Intermittent Generator	452	KENDALL JET 1	Rest of Pool	16.563	21.563
Non-Intermittent Generator	457	LAWRENCE HYDRO	Rest of Pool	6.540	13.029
Non-Intermittent Generator	463	AEI LIVERMORE	Maine	34.695	34.620
Non-Intermittent Generator	464	LOST NATION	Rest of Pool	14.071	18.084
Non-Intermittent Generator	465	DEERFIELD 2/LWR DRFIELD	Rest of Pool	19.483	19.500
Non-Intermittent Generator	466	L STREET JET	Rest of Pool	16.000	21.500
Non-Intermittent Generator	467	MARBLEHEAD DIESELS	Rest of Pool	5.000	5.000
Non-Intermittent Generator	468	MARSHFIELD 6 HYDRO	Rest of Pool	0.000	5.000
Non-Intermittent Generator	472	M STREET JET	Rest of Pool	50.000	68.100
Non-Intermittent Generator	473	MCINDOES	Rest of Pool	9.744	10.518
Non-Intermittent Generator	474	J C MCNEIL	Rest of Pool	52.000	54.000
Non-Intermittent Generator	475	MEDWAY DIESELS 1-4	Maine	6.200	8.400
Non-Intermittent Generator	478	MIDDLETOWN 10	Rest of Pool	17.123	22.023
Non-Intermittent Generator	479	MIDDLETOWN 1	Rest of Pool	0.000	0.000
Non-Intermittent Generator	480	MIDDLETOWN 2	Rest of Pool	117.000	120.000
Non-Intermittent Generator	481	MIDDLETOWN 3	Rest of Pool	236.000	245.000
Non-Intermittent Generator	482	MIDDLETOWN 4	Rest of Pool	400.000	402.000
Non-Intermittent Generator	484	MILLSTONE POINT 2	Rest of Pool	882.143	881.960
Non-Intermittent Generator	485	MILLSTONE POINT 3	Rest of Pool	1,235.001	1,235.001
Non-Intermittent Generator	486	MILFORD POWER	Rest of Pool	149.000	170.730
Non-Intermittent Generator	489	MERRIMACK 1	Rest of Pool	112.500	114.000
Non-Intermittent Generator	490	MERRIMACK 2	Rest of Pool	320.000	320.000
Non-Intermittent Generator	492	MONTVILLE 10 and 11	Rest of Pool	5.296	5.354
Non-Intermittent Generator	493	MONTVILLE 5	Rest of Pool	81.000	81.590

Non-Intermittent Generator	494	MONTVILLE 6	Rest of Pool	407.401	409.913
Non-Intermittent Generator	495	MONTY	Maine	28.000	28.000
Non-Intermittent Generator	496	MOORE	Rest of Pool	191.150	190.188
Non-Intermittent Generator	497	MASS POWER	Rest of Pool	238.259	276.759
Non-Intermittent Generator	498	MT TOM	Rest of Pool	143.619	145.736
Non-Intermittent Generator	502	MYSTIC 7	Rest of Pool	566.200	559.775
Non-Intermittent Generator	503	MYSTIC JET	Rest of Pool	7.395	11.545
Non-Intermittent Generator	507	NEA BELLINGHAM	Rest of Pool	265.436	328.056
Non-Intermittent Generator	508	NEWINGTON 1	Rest of Pool	400.200	400.200
Non-Intermittent Generator	513	NEW HAVEN HARBOR	Rest of Pool	447.894	454.644
Non-Intermittent Generator	515	NORWICH JET	Rest of Pool	15.255	18.800
Non-Intermittent Generator	519	NORWALK HARBOR 1	Rest of Pool	162.000	164.000
Non-Intermittent Generator	520	NORWALK HARBOR 2	Rest of Pool	168.000	172.000
Non-Intermittent Generator	521	NORWALK HARBOR 10 (3)	Rest of Pool	11.925	17.125
Non-Intermittent Generator	528	OCEAN ST PWR GT1/GT2/ST1	Rest of Pool	270.925	316.925
Non-Intermittent Generator	529	OCEAN ST PWR GT3/GT4/ST2	Rest of Pool	270.180	318.180
Non-Intermittent Generator	531	PAWTUCKET POWER	Rest of Pool	63.130	62.712
Non-Intermittent Generator	537	PILGRIM NUCLEAR POWER STATION	Rest of Pool	684.746	684.746
Non-Intermittent Generator	538	PINETREE POWER	Rest of Pool	16.620	17.134
Non-Intermittent Generator	540	POTTER 2 CC	Rest of Pool	74.903	92.903
Non-Intermittent Generator	544	RAINBOW	Rest of Pool	8.200	8.200
Non-Intermittent Generator	546	RESCO SAUGUS	Rest of Pool	0.000	31.000
Non-Intermittent Generator	549	RUTLAND 5 GT	Rest of Pool	10.070	14.480
Non-Intermittent Generator	551	SALEM HARBOR 1	Rest of Pool	81.988	83.994
Non-Intermittent Generator	552	SALEM HARBOR 2	Rest of Pool	80.000	80.488

Non-Intermittent Generator	553	SALEM HARBOR 3	Rest of Pool	149.805	149.907
Non-Intermittent Generator	554	SALEM HARBOR 4	Rest of Pool	431.000	436.471
Non-Intermittent Generator	555	SEABROOK	Rest of Pool	1,245.463	1,245.425
Non-Intermittent Generator	556	SCHILLER 4	Rest of Pool	47.500	48.000
Non-Intermittent Generator	557	SCHILLER 5	Rest of Pool	47.238	49.600
Non-Intermittent Generator	558	SCHILLER 6	Rest of Pool	47.938	48.580
Non-Intermittent Generator	559	SCHILLER CT 1	Rest of Pool	17.000	18.000
Non-Intermittent Generator	561	SEARSBURG	Rest of Pool	4.851	4.960
Non-Intermittent Generator	566	SHEPAUG	Rest of Pool	41.511	42.559
Non-Intermittent Generator	567	SHERMAN	Rest of Pool	6.081	6.237
Non-Intermittent Generator	569	SKELTON	Maine	19.415	19.704
Non-Intermittent Generator	570	SMITH	Rest of Pool	11.469	14.131
Non-Intermittent Generator	572	SO. MEADOW 11	Rest of Pool	35.781	46.921
Non-Intermittent Generator	573	SO. MEADOW 12	Rest of Pool	37.701	47.867
Non-Intermittent Generator	574	SO. MEADOW 13	Rest of Pool	38.317	47.917
Non-Intermittent Generator	575	SO. MEADOW 14	Rest of Pool	37.353	47.353
Non-Intermittent Generator	577	SOMERSET 6	Rest of Pool	109.058	108.500
Non-Intermittent Generator	579	SOMERSET JET 2	Rest of Pool	18.300	23.000
Non-Intermittent Generator	583	STONY BROOK 2A	Rest of Pool	67.400	87.400
Non-Intermittent Generator	584	STONY BROOK 2B	Rest of Pool	65.300	85.300
Non-Intermittent Generator	585	ST ALBANS 1 and 2	Rest of Pool	2.220	2.350
Non-Intermittent Generator	587	STEVENSON	Rest of Pool	28.311	28.900
Non-Intermittent Generator	590	BORALEX STRATTON ENERGY	Maine	45.024	44.363
Non-Intermittent Generator	591	S.D. WARREN-WESTBROOK	Maine	40.940	49.103
Non-Intermittent Generator	595	TORRINGTON TERMINAL 10	Rest of Pool	15.848	20.958

Non-Intermittent Generator	596	TUNNEL 10	Rest of Pool	17.000	22.100
Non-Intermittent Generator	598	VERGENNES 5 and 6 DIESELS	Rest of Pool	3.950	4.050
Non-Intermittent Generator	599	VERNON	Rest of Pool	32.000	32.000
Non-Intermittent Generator	611	VT YANKEE NUCLEAR PWR STATION	Rest of Pool	620.250	628.000
Non-Intermittent Generator	612	WATERS RIVER JET 1	Rest of Pool	14.000	20.000
Non-Intermittent Generator	613	WATERS RIVER JET 2	Rest of Pool	29.164	44.464
Non-Intermittent Generator	614	WATERBURY 22	Rest of Pool	2.400	2.600
Non-Intermittent Generator	616	WEST ENFIELD	Maine	6.218	10.222
Non-Intermittent Generator	617	WESTON	Maine	13.200	13.200
Non-Intermittent Generator	619	WHITE LAKE JET	Rest of Pool	17.447	22.397
Non-Intermittent Generator	620	WILDER	Rest of Pool	41.160	41.337
Non-Intermittent Generator	621	WILLIAMS	Maine	14.900	14.900
Non-Intermittent Generator	624	WMI MILLBURY 1	Rest of Pool	0.000	39.982
Non-Intermittent Generator	625	WEST MEDWAY JET 1	Rest of Pool	35.114	60.540
Non-Intermittent Generator	626	WEST MEDWAY JET 2	Rest of Pool	34.732	52.932
Non-Intermittent Generator	627	WEST MEDWAY JET 3	Rest of Pool	35.441	55.841
Non-Intermittent Generator	628	WOODLAND ROAD	Rest of Pool	15.826	20.676
Non-Intermittent Generator	630	WEST SPRINGFIELD 10	Rest of Pool	17.215	22.000
Non-Intermittent Generator	633	WEST SPRINGFIELD 3	Rest of Pool	94.276	100.087
Non-Intermittent Generator	636	WYMAN HYDRO 1	Maine	27.362	27.362
Non-Intermittent Generator	637	WYMAN HYDRO 2	Maine	29.866	29.866
Non-Intermittent Generator	638	WYMAN HYDRO 3	Maine	25.728	25.728
Non-Intermittent Generator	639	YARMOUTH 1	Maine	52.252	53.500
Non-Intermittent Generator	640	YARMOUTH 2	Maine	51.735	52.945
Non-Intermittent Generator	641	YARMOUTH 3	Maine	115.508	117.805

Non-Intermittent Generator	642	YARMOUTH 4	Maine	603.488	610.000
Non-Intermittent Generator	715	ROCHESTER LANDFILL	Rest of Pool	4.900	4.980
Non-Intermittent Generator	737	SIMPSON G LOAD REDUCER	Rest of Pool	1.075	2.961
Non-Intermittent Generator	739	ROCKY RIVER	Rest of Pool	29.350	29.001
Non-Intermittent Generator	755	BONNY EAGLE/W. BUXTON	Maine	15.599	17.500
Non-Intermittent Generator	757	HARRIS 4	Maine	1.436	1.249
Non-Intermittent Generator	759	MESSALONSKEE COMPOSITE	Maine	2.989	4.400
Non-Intermittent Generator	760	NORTH GORHAM	Maine	1.592	2.000
Non-Intermittent Generator	761	SHAWMUT	Maine	9.500	9.500
Non-Intermittent Generator	766	CABOT/TURNERS FALLS	Rest of Pool	68.200	68.200
Non-Intermittent Generator	768	GARVINS/HOOKSETT	Rest of Pool	11.595	14.000
Non-Intermittent Generator	774	LOWER LAMOILLE COMPOSITE	Rest of Pool	15.800	16.000
Non-Intermittent Generator	775	MIDDLEBURY COMPOSITE	Rest of Pool	6.600	6.000
Non-Intermittent Generator	776	N. RUTLAND COMPOSITE	Rest of Pool	5.200	5.300
Non-Intermittent Generator	779	MIDDLESEX 2	Rest of Pool	1.010	2.118
Non-Intermittent Generator	787	LEWISTON CANAL COMPOSITE	Maine	1.855	6.490
Non-Intermittent Generator	796	GOODWIN DAM	Rest of Pool	3.000	3.000
Non-Intermittent Generator	803	TOUTANT	Rest of Pool	0.400	0.400
Non-Intermittent Generator	808	SANDY HOOK HYDRO	Rest of Pool	0.039	0.092
Non-Intermittent Generator	812	BEEBE HOLBROOK	Rest of Pool	0.586	0.586
Non-Intermittent Generator	829	ENOSBURG 2 DIESEL	Rest of Pool	0.700	0.661
Non-Intermittent Generator	858	STERLING DIESELS	Rest of Pool	0.330	0.330
Non-Intermittent Generator	862	CHEMICAL	Rest of Pool	1.600	1.600
Non-Intermittent Generator	956	WARE COGEN - QF	Rest of Pool	0.000	0.000
Non-Intermittent Generator	957	HG&E HYDRO/CABOT 1-4	Rest of Pool	3.147	3.147

Non-Intermittent Generator	959	BARTON 1-4 DIESELS	Rest of Pool	0.747	0.877
Non-Intermittent Generator	973	CONCORD STEAM	Rest of Pool	1.068	1.068
Non-Intermittent Generator	1005	BG DIGHTON POWER LLC	Rest of Pool	139.748	177.388
Non-Intermittent Generator	1024	BUNKER RD #1 DIESEL	Rest of Pool	0.000	0.000
Non-Intermittent Generator	1025	BUNKER RD #2 DIESEL	Rest of Pool	0.000	0.000
Non-Intermittent Generator	1026	BUNKER RD #3 DIESEL	Rest of Pool	0.000	0.000
Non-Intermittent Generator	1027	BUNKER RD #4 DIESEL	Rest of Pool	0.000	0.000
Non-Intermittent Generator	1028	BUNKER RD #12 GAS TURB	Rest of Pool	3.000	3.700
Non-Intermittent Generator	1029	BUNKER RD #13 GAS TURB	Rest of Pool	3.000	3.700
Non-Intermittent Generator	1030	OAK BLUFFS	Rest of Pool	8.000	8.250
Non-Intermittent Generator	1031	WEST TISBURY	Rest of Pool	5.500	5.500
Non-Intermittent Generator	1032	BRIDGEPORT ENERGY 1	Rest of Pool	447.878	527.122
Non-Intermittent Generator	1044	COMMERCIAL ST 2	Rest of Pool	1.000	1.000
Non-Intermittent Generator	1076	SHREWSBURY DIESEL #1	Rest of Pool	2.750	2.750
Non-Intermittent Generator	1077	SHREWSBURY DIESEL #2	Rest of Pool	2.750	2.750
Non-Intermittent Generator	1078	SHREWSBURY DIESEL #3	Rest of Pool	2.750	2.750
Non-Intermittent Generator	1079	SHREWSBURY DIESEL # 4	Rest of Pool	2.750	2.750
Non-Intermittent Generator	1080	SHREWSBURY DIESEL #5	Rest of Pool	2.750	2.750
Non-Intermittent Generator	1086	BERKSHIRE POWER	Rest of Pool	229.538	246.538
Non-Intermittent Generator	1168	H.K. SANDERS	Rest of Pool	0.900	1.030
Non-Intermittent Generator	1185	STONY BROOK GT1A	Rest of Pool	104.000	119.000
Non-Intermittent Generator	1186	STONY BROOK GT1B	Rest of Pool	100.000	116.000
Non-Intermittent Generator	1187	STONY BROOK GT1C	Rest of Pool	104.000	119.000
Non-Intermittent Generator	1188	LOWELL COGENERATION PLANT	Rest of Pool	25.000	27.250
Non-Intermittent Generator	1210	MILLENNIUM	Rest of Pool	331.904	382.442

Non-Intermittent Generator	1216	MAINE INDEPENDENCE STATION	Maine	490.432	540.432
Non-Intermittent Generator	1221	ESSEX DIESELS	Rest of Pool	8.000	8.000
Non-Intermittent Generator	1226	TIVERTON POWER	Rest of Pool	244.781	279.451
Non-Intermittent Generator	1255	RUMFORD POWER	Maine	244.940	269.750
Non-Intermittent Generator	1286	ANP-BLACKSTONE ENERGY CO. #1	Rest of Pool	219.538	249.738
Non-Intermittent Generator	1287	ANP-BLACKSTONE ENERGY 2	Rest of Pool	221.079	251.179
Non-Intermittent Generator	1288	BUCKSPORT ENERGY 4	Maine	156.805	183.600
Non-Intermittent Generator	1342	LAKE ROAD 1	Rest of Pool	247.800	273.268
Non-Intermittent Generator	1343	LAKE ROAD 2	Rest of Pool	251.328	273.268
Non-Intermittent Generator	1344	LAKE ROAD 3	Rest of Pool	252.627	273.268
Non-Intermittent Generator	1345	WESTBROOK	Maine	516.063	544.375
Non-Intermittent Generator	1376	PPL WALLINGFORD UNIT 1	Rest of Pool	43.500	48.945
Non-Intermittent Generator	1377	PPL WALLINGFORD UNIT 2	Rest of Pool	41.367	52.367
Non-Intermittent Generator	1378	PPL WALLINGFORD UNIT 3	Rest of Pool	43.531	48.426
Non-Intermittent Generator	1379	PPL WALLINGFORD UNIT 4	Rest of Pool	43.353	48.638
Non-Intermittent Generator	1380	PPL WALLINGFORD UNIT 5	Rest of Pool	42.571	53.571
Non-Intermittent Generator	1385	MILFORD POWER 1	Rest of Pool	253.000	282.000
Non-Intermittent Generator	1386	MILFORD POWER 2	Rest of Pool	251.814	287.632
Non-Intermittent Generator	1412	ANP-BELLINGHAM 1	Rest of Pool	236.425	266.625
Non-Intermittent Generator	1415	ANP-BELLINGHAM 2	Rest of Pool	238.587	253.338
Non-Intermittent Generator	1432	GRS-FALL RIVER	Rest of Pool	3.113	5.250
Non-Intermittent Generator	1478	MYSTIC 8	Rest of Pool	682.049	830.809
Non-Intermittent Generator	1495	SOUTHBRIDGE P&T QF U5	Rest of Pool	0.079	0.079
Non-Intermittent Generator	1616	MYSTIC 9	Rest of Pool	677.959	826.719
Non-Intermittent Generator	1625	GRANITE RIDGE ENERGY	Rest of Pool	651.170	771.988

Non-Intermittent Generator	1630	RISEP	Rest of Pool	515.450	575.030
Non-Intermittent Generator	1640	GROVETON COGEN U5	Rest of Pool	0.839	0.839
Non-Intermittent Generator	1641	WAUSAU COGEN U5	Rest of Pool	0.561	0.561
Non-Intermittent Generator	1649	NEWINGTON ENERGY	Rest of Pool	508.027	522.227
Non-Intermittent Generator	1672	KENDALL CT	Rest of Pool	156.700	185.400
Non-Intermittent Generator	1691	FORE RIVER-1	Rest of Pool	682.473	816.695
Non-Intermittent Generator	1693	WEST SPRINGFIELD GT-1	Rest of Pool	36.908	46.908
Non-Intermittent Generator	1694	WEST SPRINGFIELD GT-2	Rest of Pool	37.441	47.441
Non-Intermittent Generator	2424	CITIZENS BLOCK LOAD	Rest of Pool	60.000	60.000
Non-Intermittent Generator	2434	GORGE 18 HYDRO-NEW	Rest of Pool	1.427	2.752
Non-Intermittent Generator	2435	VERGENNES HYDRO-NEW	Rest of Pool	1.265	1.962
Non-Intermittent Generator	2466	CHERRY 7	Rest of Pool	3.200	3.200
Non-Intermittent Generator	2467	CHERRY 8	Rest of Pool	3.400	3.400
Non-Intermittent Generator	2468	CHERRY 10	Rest of Pool	2.100	2.100
Non-Intermittent Generator	2469	CHERRY 11	Rest of Pool	2.100	2.100
Non-Intermittent Generator	2470	CHERRY 12	Rest of Pool	5.000	5.000
Non-Intermittent Generator	10308	NECCO COGENERATION FACILITY	Rest of Pool	5.000	5.000
Non-Intermittent Generator	10347	KENDALL STEAM 1	Rest of Pool	13.996	18.850
Non-Intermittent Generator	10348	KENDALL STEAM 2	Rest of Pool	20.869	20.517
Non-Intermittent Generator	10349	KENDALL STEAM 3	Rest of Pool	19.116	21.979
Non-Intermittent Generator	10424	GREAT LAKES - BERLIN	Rest of Pool	13.000	15.000
Non-Intermittent Generator	10880	GE LYNN EXCESS REPLACEMENT	Rest of Pool	2.262	2.262
Non-Intermittent Generator	10998	MASSINNOVATION FITCHBURG	Rest of Pool	0.003	0.003
Non-Intermittent Generator	11842	WATERSIDE POWER	Rest of Pool	70.230	72.000
Non-Intermittent Generator	12108	FIEC DIESEL	Maine	0.000	2.000

Non-Intermittent Generator	12163	PPL GREAT WORKS - RED SHIELD	Maine	10.471	15.618
Non-Intermittent Generator	12500	Thomas A. Watson	Rest of Pool	105.200	114.800
Non-Intermittent Generator	12509	UNH Power Plant	Rest of Pool	2.000	2.000
Non-Intermittent Generator	12510	Swanton Gas Turbine 1	Rest of Pool	20.000	20.000
Non-Intermittent Generator	12511	Swanton Gas Turbine 2	Rest of Pool	20.000	20.000
Non-Intermittent Generator	12521	Lowell Power Reactivation	Rest of Pool	74.000	76.000
Non-Intermittent Generator	12524	Cos Cob 13&14	Rest of Pool	34.000	34.000
Non-Intermittent Generator	12526	Pierce	Rest of Pool	75.000	87.000
Non-Intermittent Generator	12528	John Street #5	Rest of Pool	1.900	2.000
Non-Intermittent Generator	12549	DFC-ERG Milford	Rest of Pool	7.800	7.800
Non-Intermittent Generator	12553	Covanta Haverhill Landfill Gas Engine	Rest of Pool	1.600	1.600
Non-Intermittent Generator	12555	Ansonia Generating Facility	Rest of Pool	60.000	60.000
Non-Intermittent Generator	12564	Waterbury Generation Facility	Rest of Pool	95.700	95.700
Non-Intermittent Generator	13664	JOHN STREET #3	Rest of Pool	2.000	2.000
Non-Intermittent Generator	13665	JOHN STREET #4	Rest of Pool	2.000	2.000
Non-Intermittent Generator	13673	MATEP (DIESEL)	Rest of Pool	19.491	19.491
Non-Intermittent Generator	13675	MATEP (COMBINED CYCLE)	Rest of Pool	46.802	49.802
Non-Intermittent Generator	13703	Verso VCG1	Maine	42.462	53.616
Non-Intermittent Generator	13704	Verso VCG2	Maine	42.462	53.616
Non-Intermittent Generator	13705	Verso VCG3	Maine	42.462	53.616
Non-Intermittent Generator	13975	Corriveau Hydroelectric LLC	Maine	0.045	0.198
Non-Intermittent Generator	14087	MAT3	Rest of Pool	18.000	18.065
Non-Intermittent Generator	14134	MONTAGNE FARM	Rest of Pool	0.084	0.084
Non-Intermittent Generator	14217	NORTHFIELD MOUNTAIN 1	Rest of Pool	270.000	270.000
Non-Intermittent Generator	14218	NORTHFIELD MOUNTAIN 2	Rest of Pool	270.000	270.000

Non-Intermittent Generator	14219	NORTHFIELD MOUNTAIN 3	Rest of Pool	270.000	270.000
Non-Intermittent Generator	14220	NORTHFIELD MOUNTAIN 4	Rest of Pool	270.000	270.000
Non-Intermittent Generator	14271	Ameresco Northampton	Rest of Pool	0.000	0.000

Attachment C

Table 2 – Qualified Existing Demand Resources

Resource Type	Customer ID	Customer Name	Capacity Zone	Summer DRV	Winter DRV	Summer Qualified MW	Winter Qualified MW
Demand	50909	Acushnet Company	Rest of Pool	2.000	2.000	2.508	2.508
Demand	50969	Ameresco, Inc.	Rest of Pool	4.052	4.052	5.079	5.079
Demand	50085	Burlington Electric Department	Rest of Pool	2.757	2.757	3.457	3.457
Demand	51008	Cambridge Energy Alliance	Rest of Pool	6.076	6.076	7.618	7.618
Demand	50414	Cape Light Compact, The	Rest of Pool	9.559	9.559	11.986	11.986
Demand	7	Chicopee Municipal Lighting Pl	Rest of Pool	0.060	0.300	0.075	0.376
Demand	50976	Commonwealth of Massachusetts	Rest of Pool	3.397	3.397	4.260	4.260
Demand	50744	Comverge, Inc.	Rest of Pool	23.694	0.000	29.709	0.000
Demand	50092	Connecticut Light and Power Co	Rest of Pool	305.124	305.124	382.573	382.573
Demand	8	Connecticut Municipal Electric	Rest of Pool	9.289	10.671	11.648	13.381
Demand	50452	Conservation Services Group, I	Rest of Pool	6.456	6.456	8.096	8.096
Demand	50017	Constellation NewEnergy, Inc.	Rest of Pool	110.352	111.354	138.367	139.624
Demand	50822	ConsumerPowerline, Inc.	Rest of Pool	215.557	155.884	270.281	195.459
Demand	50834	DemandDirect LLC	Rest of Pool	15.922	14.916	19.961	18.700
Demand	50962	Energy Consumers Alliance of N	Rest of Pool	0.000	0.000	0.000	0.000
Demand	50905	Energy Curtailment Specialists	Rest of Pool	20.000	20.000	25.080	25.080
Demand	50826	EnergyConnect, Inc.	Rest of Pool	0.090	0.488	0.113	0.611
Demand	50689	EnerNOC, Inc.	Rest of Pool	636.879	554.900	798.573	695.781
Demand	38	Fitchburg Gas and Electric Lig	Rest of Pool	1.409	1.409	1.767	1.767
Demand	50911	Freedom Logistics LLC	Rest of Pool	0.656	0.890	0.823	1.116
Demand	159	Granite State Electric Company	Rest of Pool	2.002	2.002	2.510	2.510
Demand	50275	Green Mountain Power Corporati	Rest of Pool	0.000	0.000	0.000	0.000
Demand	40	Groton Electric Light Departme	Rest of Pool	0.000	0.000	0.000	0.000
Demand	50786	Hess Corporation	Rest of Pool	14.500	14.500	18.181	18.181

Demand	43	Holden Municipal Light Departm	Rest of Pool	0.800	0.800	1.003	1.003
Demand	50890	Innoventive Power LLC	Rest of Pool	0.000	0.000	0.000	0.000
Demand	50706	Linde Energy Services, Inc.	Rest of Pool	0.000	0.000	0.000	0.000
Demand	75	Littleton Electric Light & Wat	Rest of Pool	0.600	0.600	0.752	0.752
Demand	50457	Maine Public Utilities Commiss	Rest of Pool	0.000	0.000	0.000	0.000
Demand	50075	Massachusetts Electric Company	Rest of Pool	104.960	103.660	131.607	129.976
Demand	76	Massachusetts Municipal Whol	Rest of Pool	3.580	3.580	4.489	4.489
Demand	156	Narragansett Electric Company	Rest of Pool	45.612	43.762	57.191	54.872
Demand	157	New Hampshire Electric Coopera	Rest of Pool	0.745	0.745	0.934	0.934
Demand	50878	North America Power Partners L	Rest of Pool	0.800	0.800	1.004	1.004
Demand	3	NSTAR Electric Company	Rest of Pool	92.333	92.333	115.773	115.773
Demand	50738	Pinpoint Power DR LLC	Rest of Pool	28.043	26.989	35.167	33.845
Demand	50094	Public Service Company of New	Rest of Pool	21.653	21.653	27.150	27.150
Demand	181	United Illuminating Company, T	Rest of Pool	129.805	128.380	162.754	160.975
Demand	50308	Unitil Energy Systems, Inc.	Rest of Pool	2.390	2.390	2.997	2.997
Demand	50944	University of Massachusetts at	Rest of Pool	11.000	11.000	13.793	13.793
Demand	50964	University of Rhode Island	Rest of Pool	1.000	1.000	1.254	1.254
Demand	50925	University System of New Hamps	Rest of Pool	7.000	7.000	8.777	8.777
Demand	50961	UTC Power Corporation	Rest of Pool	1.999	1.999	2.507	2.507
Demand	50326	Vermont Electric Cooperative	Rest of Pool	4.687	5.885	5.877	7.379
Demand	50868	Vermont Energy Investment Corp	Rest of Pool	41.379	41.379	51.884	51.884
Demand	50093	Western Massachusetts Electric	Rest of Pool	15.432	15.432	19.350	19.350
Demand	50803	Z-TECH LLC	Rest of Pool	0.988	1.000	1.239	1.254
Demand	50909	Acushnet Company	Maine	0.000	0.000	0.000	0.000
Demand	50969	Ameresco, Inc.	Maine	0.000	0.000	0.000	0.000
Demand	50085	Burlington Electric	Maine	0.000	0.000	0.000	0.000

		Department					
Demand	51008	Cambridge Energy Alliance	Maine	0.000	0.000	0.000	0.000
Demand	50414	Cape Light Compact, The	Maine	0.000	0.000	0.000	0.000
Demand	7	Chicopee Municipal Lighting Pl	Maine	0.000	0.000	0.000	0.000
Demand	50976	Commonwealth of Massachusetts	Maine	0.000	0.000	0.000	0.000
Demand	50744	Comverge, Inc.	Maine	0.000	0.000	0.000	0.000
Demand	50092	Connecticut Light and Power Co	Maine	0.000	0.000	0.000	0.000
Demand	8	Connecticut Municipal Electric	Maine	0.000	0.000	0.000	0.000
Demand	50452	Conservation Services Group, I	Maine	0.000	0.000	0.000	0.000
Demand	50017	Constellation NewEnergy, Inc.	Maine	93.978	101.985	117.837	127.878
Demand	50822	ConsumerPowerline, Inc.	Maine	10.900	18.630	13.666	23.361
Demand	50834	DemandDirect LLC	Maine	0.000	0.000	0.000	0.000
Demand	50962	Energy Consumers Alliance of N	Maine	0.000	0.000	0.000	0.000
Demand	50905	Energy Curtailment Specialists	Maine	0.000	0.000	0.000	0.000
Demand	50826	EnergyConnect, Inc.	Maine	0.000	0.000	0.000	0.000
Demand	50689	EnerNOC, Inc.	Maine	164.920	164.920	206.791	206.791
Demand	38	Fitchburg Gas and Electric Lig	Maine	0.000	0.000	0.000	0.000
Demand	50911	Freedom Logistics LLC	Maine	0.956	2.700	1.199	3.386
Demand	159	Granite State Electric Company	Maine	0.000	0.000	0.000	0.000
Demand	50275	Green Mountain Power Corporati	Maine	0.000	0.000	0.000	0.000
Demand	40	Groton Electric Light Departme	Maine	0.000	0.000	0.000	0.000
Demand	50786	Hess Corporation	Maine	0.000	0.000	0.000	0.000
Demand	43	Holden Municipal Light Departm	Maine	0.000	0.000	0.000	0.000
Demand	50890	Innoventive Power LLC	Maine	0.000	0.000	0.000	0.000
Demand	50706	Linde Energy Services, Inc.	Maine	12.500	8.700	15.674	10.909
Demand	75	Littleton Electric Light & Wat	Maine	0.000	0.000	0.000	0.000
Demand	50457	Maine Public Utilities Commiss	Maine	19.220	19.220	24.100	24.100

Demand	50075	Massachusetts Electric Company	Maine	0.000	0.000	0.000	0.000
Demand	76	Massachusetts Municipal Whol	Maine	0.000	0.000	0.000	0.000
Demand	156	Narragansett Electric Company	Maine	0.000	0.000	0.000	0.000
Demand	157	New Hampshire Electric Coopera	Maine	0.000	0.000	0.000	0.000
Demand	50878	North America Power Partners L	Maine	0.000	0.000	0.000	0.000
Demand	3	NSTAR Electric Company	Maine	0.000	0.000	0.000	0.000
Demand	50738	Pinpoint Power DR LLC	Maine	0.000	0.000	0.000	0.000
Demand	50094	Public Service Company of New	Maine	0.000	0.000	0.000	0.000
Demand	181	United Illuminating Company, T	Maine	0.000	0.000	0.000	0.000
Demand	50308	Unitil Energy Systems, Inc.	Maine	0.000	0.000	0.000	0.000
Demand	50944	University of Massachusetts at	Maine	0.000	0.000	0.000	0.000
Demand	50964	University of Rhode Island	Maine	0.000	0.000	0.000	0.000
Demand	50925	University System of New Hamps	Maine	0.000	0.000	0.000	0.000
Demand	50961	UTC Power Corporation	Maine	0.000	0.000	0.000	0.000
Demand	50326	Vermont Electric Cooperative	Maine	0.000	0.000	0.000	0.000
Demand	50868	Vermont Energy Investment Corp	Maine	0.000	0.000	0.000	0.000
Demand	50093	Western Massachusetts Electric	Maine	0.000	0.000	0.000	0.000
Demand	50803	Z-TECH LLC	Maine	0.000	0.000	0.000	0.000

ATTACHMENT D

Attachment D

Table 1 – New Generating, Intermittent, and Import Resources

Project Type	Resource Type	Res. ID	Resource Name	Capacity Zone	Summer Qual. MW	Winter Qual. MW	Offer Below 0.75 CONE Submitted	Accepted Offer Below 0.75 CONE
Environmental Upgrade	Non-Intermittent Generator	577	SOMERSET 6	Rest of Pool	120	123	Yes	Accept
Incremental Capacity	Non-Intermittent Generator	360	J. COCKWELL 2	Rest of Pool	30	30	Yes	Accept
Incremental Capacity	Non-Intermittent Generator	490	MERRIMACK 2	Rest of Pool	6.5	6.5	Yes	Accept
Incremental Capacity	Non-Intermittent Generator	1630	RISEP	Rest of Pool	35.55	41.3	Yes	Accept
New Generation < 20MW	Non-Intermittent Generator	14619	Rhode Island LFG Genco, LLC - ST #2	Rest of Pool	11	11	Yes	Accept
New Generation >= 20 MW	Non-Intermittent Generator	14599	Rhode Island LFG Genco, LLC - ST	Rest of Pool	26	28	Yes	Accept
New Generation < 20MW	Intermittent Generator	14610	Princeton Wind Farm Project	Rest of Pool	0.667	1.257	Yes	Accept
New Import	Import	14688	BEMI Ontario Assets		821.5	821.5	Yes	Accept
New Import	Import	14639	Constellation Energy New York Import Project		925	925	Yes	Accept
New Import	Import	14600	Hydro-Québec Control Area		300	0	Yes	Accept
New Import	Import	14602	Hydro-Québec Control Area - New York AC Ties		120	0	Yes	Accept
New Import	Import	14601	Hydro-Québec Control Area - Phase I/II HQ Excess		391.93	0	Yes	Accept
New Generation < 20MW	Non-Intermittent Generator	14271	Ameresco Northampton	Rest of Pool	0.8	0.8	Yes	Denied
New	Non-	14666	Concord Steam_1	Rest of	15	15	Yes	Denied

Generation < 20MW	Intermittent Generator			Pool				
New Generation < 20MW	Non-Intermittent Generator	1631	Indeck-Energy Alexandria, LLC	Rest of Pool	16.5	16.5	Yes	Denied
New Generation < 20MW	Non-Intermittent Generator	14706	Kimberly-Clark Corp Energy Independence Project	Rest of Pool	14	19.7	Yes	Denied
New Generation < 20MW	Non-Intermittent Generator	14663	WMRE Crossroads	Maine	3	3	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	12504	Devon 15-18	Rest of Pool	188	196	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	14614	Kleen Energy	Rest of Pool	620	620	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	14608	Meriden Power Project - Meriden Combined Cycle	Rest of Pool	510	560	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	12505	Middletown 12&13	Rest of Pool	186	192	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	14589	Montville Repowering Project - Montville 12 & 13	Rest of Pool	94	98	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	14611	Nutmeg Energy Development, LLC	Rest of Pool	205	228	Yes	Denied
New Generation >= 20 MW	Non-Intermittent Generator	12532	Watertown Biomass	Rest of Pool	26.25	26.75	Yes	Denied
New Generation < 20MW	Intermittent Generator	14661	Berkshire Wind Power Project	Rest of Pool	2.576	6.988	Yes	Denied
New Generation < 20MW	Intermittent Generator	14652	Templeton Wind Turbine	Rest of Pool	0.253	0.401	Yes	Denied
New Generation >= 20 MW	Intermittent Generator	14594	Grandpa's Knob (GPK)	Rest of Pool	15.1	20.3	Yes	Denied
New Generation >= 20 MW	Intermittent Generator	14595	Granite Reliable Power	Rest of Pool	29.9	42.9	Yes	Denied
New Generation >= 20 MW	Intermittent Generator	12551	Kibby Wind Farm	Maine	20.4	47.3	Yes	Denied
New	Intermittent	14660	Lempster Wind	Rest of	4.425	10.024	Yes	Denied

Generation >= 20 MW	Generator			Pool				
New Generation >= 20 MW	Intermittent Generator	14590	Longfellow Wind Project	Maine	11	22	Yes	Denied
New Generation >= 20 MW	Intermittent Generator	14665	Record Hill Wind	Maine	13.6	16.7	Yes	Denied
Environmental Upgrade	Non-Intermittent Generator	498	MT TOM	Rest of Pool	143.619	145.736	No	Not Applicable
Incremental Capacity	Non-Intermittent Generator	13675	MATEP (COMBINED CYCLE)	Rest of Pool	13	14.7	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	14653	Billerica Energy Center	Rest of Pool	68	74	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	12519	Billerica Power	Rest of Pool	242	283	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	12503	Bridgeport Energy II	Rest of Pool	359.8	436	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	14588	Middletown Repowering Project - Middletown 11A & 11B (formerly Middletown 11)	Rest of Pool	38	38	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	14618	Shepaug CT1	Rest of Pool	60	62	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	14616	Shepaug CT2	Rest of Pool	60	62	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	12527	South Norwalk Repowering	Rest of Pool	49.6	49.6	No	Not Applicable
New Generation >= 20 MW	Non-Intermittent Generator	12531	West Springfield	Rest of Pool	50.9	57.1	No	Not Applicable
New Import	Import	14674	Caribou Wind Park		23.1	23.1	No	Not Applicable
New Import	Import	14603	West Cape Wind Farm		3.8	3.8	No	Not Applicable
New Import	Import	14646	West Cape Wind Farm #2		27.7	27.7	No	Not Applicable
New Generation < 20MW	Intermittent Generator	12529	Hoosac Wind	Rest of Pool	7.7	12.5	No	Not Applicable

New Generation < 20MW	Intermittent Generator	14623	Valley Hydro (Station No. 5)	Rest of Pool	0.79	0.79	No	Not Applicable

Attachment D

Table 2 – New Demand Resources

Project Type	Res. Type	Resource Sub-Type	Res. ID	Resource Name	Capacity Zone	Summer DRV MW	Winter DRV MW	Summer Qual. MW	Winter Qualified MW	Offer Below 0.75 CONE Submitted	Accepted Offer Below 0.75 CONE
Expansion of Existing Demand Resource	Demand Resource	Critical Peak Demand Resource	12597	Cambridge Energy Alliance	Rest of Pool	8.100	8.100	10.156	10.156	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12728	Electricity Supply Load Response CNE	Maine	22.750	22.750	28.526	28.526	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12724	Electricity Supply Load Response CNE	Rest of Pool	21.840	21.840	27.385	27.385	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12720	Electricity Supply Load Response CNE	Rest of Pool	10.010	10.010	12.551	12.551	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12736	Electricity Supply Load Response CNE	Rest of Pool	8.190	8.190	10.269	10.269	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12732	Electricity Supply Load Response CNE	Rest of Pool	11.830	11.830	14.833	14.833	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12716	Electricity Supply Load Response CNE	Rest of Pool	26.390	26.390	33.090	33.090	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12740	Electricity Supply Load Response CNE	Rest of Pool	5.460	5.460	6.846	6.846	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12712	Electricity Supply Load Response CNE	Rest of Pool	9.100	9.100	11.410	11.410	Yes	Accept
Expansion	Demand	On-Peak	12590	Ameresco	Rest of	2.730	2.730	3.423	3.423	Yes	Accept

of Existing Demand Resource	Resource	Demand Resource		CT DSM	Pool						
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12822	Burlington Electric Department - On-Peak Efficiency	Rest of Pool	1.122	1.366	1.407	1.713	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12598	Cambridge Energy Alliance	Rest of Pool	5.217	5.217	6.541	6.541	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12705	Cape Light Compact Energy Efficiency Portfolio	Rest of Pool	1.606	1.606	2.014	2.014	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12583	CL&P Distributed Generation FCM 2010	Rest of Pool	17.851	17.851	22.383	22.383	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12779	CPLN CT On-Peak	Rest of Pool	20.501	14.451	25.706	18.120	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12832	CPLN MA NEMA OP	Rest of Pool	12.295	8.400	15.416	10.533	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12835	CPLN MA SEMA OP	Rest of Pool	12.000	8.400	15.047	10.533	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12838	CPLN MA WC OP	Rest of Pool	12.000	8.400	15.047	10.533	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12841	CPLN ME OP	Maine	2.541	1.910	3.186	2.395	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12842	CPLN NH OP	Rest of Pool	2.101	1.471	2.634	1.844	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12843	CPLN RI OP	Rest of Pool	10.101	7.070	12.665	8.865	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12844	CPLN VT OP	Rest of Pool	2.101	1.470	2.634	1.843	Yes	Accept
Expansion of Existing	Demand Resource	On-Peak Demand	12670	ngrid_nema_fca1_eeod	Rest of Pool	5.300	8.200	6.646	10.282	Yes	Accept

Demand Resource		Resource		r							
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12671	ngrid_nh_fca1_eeodr	Rest of Pool	1.120	1.120	1.404	1.404	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12672	ngrid_ri_fca1_eeodr	Rest of Pool	8.200	8.200	10.282	10.282	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12673	ngrid_sema_fca1_eeodr	Rest of Pool	7.100	11.000	8.903	13.793	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12674	ngrid_wcma_fca1_eeodr	Rest of Pool	9.300	14.400	11.661	18.056	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12757	NHEC Energy Efficiency Programs	Rest of Pool	0.282	0.329	0.354	0.413	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12684	NSTAR EE NEMA	Rest of Pool	20.000	20.000	25.078	25.078	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12685	NSTAR EE SEMA	Rest of Pool	5.001	5.001	6.271	6.271	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12693	PSNH CORE Energy Efficiency Programs	Rest of Pool	8.347	8.347	10.466	10.466	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12845	Vermont Efficiency Portfolio	Rest of Pool	8.122	8.122	10.184	10.184	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	14569	Connecticut C&I On-Peak Demand Resources	Rest of Pool	3.000	3.000	3.762	3.762	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	12713	Electricity Supply Load Response CNE	Rest of Pool	5.460	5.460	6.846	6.846	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	12737	Electricity Supply Load Response CNE	Rest of Pool	0.910	0.910	1.141	1.141	Yes	Accept
New	Demand	On-Peak	12721	Electricity	Rest of	0.910	0.910	1.141	1.141	Yes	Accept

Demand Resource	Resource	Demand Resource		Supply Load Response CNE	Pool						
New Demand Resource	Demand Resource	On-Peak Demand Resource	12729	Electricity Supply Load Response CNE	Maine	1.820	1.820	2.282	2.282	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	12717	Electricity Supply Load Response CNE	Rest of Pool	5.460	5.460	6.846	6.846	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	12733	Electricity Supply Load Response CNE	Rest of Pool	1.820	1.820	2.282	2.282	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	12725	Electricity Supply Load Response CNE	Rest of Pool	1.820	1.820	2.282	2.282	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	14579	FGE Energy Efficiency Portfolio 2011	Rest of Pool	0.393	0.690	0.493	0.865	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	14570	NEMA C&I On-Peak Demand Resources	Rest of Pool	5.000	5.000	6.269	6.269	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	14580	UES Energy Efficiency Portfolio 2011	Rest of Pool	1.076	1.076	1.349	1.349	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	14584	UI Hot Water Heater and Timer Programs OP FCA2	Rest of Pool	1.150	1.150	1.442	1.442	Yes	Accept
New Demand Resource	Demand Resource	On-Peak Demand Resource	14567	UTC Multiple Projects II	Rest of Pool	5.000	5.000	6.269	6.269	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12668	Ameresco NEMA Real Time DR	Rest of Pool	3.024	3.024	3.792	3.792	Yes	Accept
Expansion of Existing	Demand Resource	Real-Time	12691	Ameresco SEMA	Rest of Pool	3.024	3.024	3.792	3.792	Yes	Accept

Demand Resource		Demand Response Resource		Real Time DR							
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12780	CPLN CT RT-DR	Rest of Pool	16.607	11.625	20.823	14.576	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12833	CPLN MA NEMA RT-DR	Rest of Pool	7.910	7.910	9.918	9.918	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12836	CPLN MA SEMA RT-DR	Rest of Pool	11.300	11.300	14.169	14.169	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12839	CPLN MA WC RT-DR	Rest of Pool	6.802	4.761	8.529	5.970	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12809	CPLN NH RT-DR	Rest of Pool	4.200	4.200	5.266	5.266	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12811	CPLN RI RT-DR	Rest of Pool	6.300	6.300	7.899	7.899	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12813	CPLN VT RT-DR	Rest of Pool	3.300	3.300	4.138	4.138	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12659	Real Time DR Resources-CT	Rest of Pool	10.725	10.725	13.448	13.448	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12604	Real-Time Demand Response - ME	Maine	44.311	44.311	55.561	55.561	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12612	Real-Time Demand Response - NEMASS Boston	Rest of Pool	40.230	40.230	50.444	50.444	Yes	Accept
Expansion of Existing	Demand Resource	Real-Time	12615	Real-Time Demand	Rest of Pool	20.441	20.441	25.631	25.631	Yes	Accept

Demand Resource		Demand Response Resource		Response - NH							
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12618	Real-Time Demand Response - RI	Rest of Pool	15.175	15.175	19.028	19.028	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12621	Real-Time Demand Response - SEMASS	Rest of Pool	27.511	27.511	34.495	34.495	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12624	Real-Time Demand Response - VT	Rest of Pool	4.551	4.551	5.706	5.706	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12627	Real-Time Demand Response - WCMA	Rest of Pool	41.371	41.371	51.874	51.874	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Real-Time Demand Response Resource	12592	UI Demand Response with Curtailment Programs	Rest of Pool	3.120	3.120	3.912	3.912	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	12589	Ameresco CT Real Time DR	Rest of Pool	0.605	0.605	0.759	0.759	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	12665	Ameresco ME Real Time DR	Maine	1.728	1.728	2.167	2.167	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	12677	Ameresco NH Real Time DR	Rest of Pool	0.605	0.605	0.759	0.759	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	12688	Ameresco RI Real Time DR	Rest of Pool	1.512	1.512	1.896	1.896	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	12703	Ameresco West MA Real Time DR	Rest of Pool	1.512	1.512	1.896	1.896	Yes	Accept
New Demand	Demand Resource	Real-Time	14552	Non-UI Territory	Rest of Pool	0.880	0.880	1.103	1.103	Yes	Accept

Resource		Demand Response Resource		Demand Response with Curtailment Programs							
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14553	Non-UI Territory Demand Response with Curtailment Programs, ME	Maine	0.440	0.440	0.552	0.552	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14554	Non-UI Territory Demand Response with Curtailment Programs, NEMA	Rest of Pool	0.110	0.110	0.138	0.138	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14555	Non-UI Territory Demand Response with Curtailment Programs, NH	Rest of Pool	1.650	1.650	2.069	2.069	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14556	Non-UI Territory Demand Response with Curtailment Programs, RI	Rest of Pool	0.660	0.660	0.828	0.828	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14557	Non-UI Territory Demand Response with Curtailment Programs, SEMA	Rest of Pool	0.990	0.990	1.241	1.241	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14558	Non-UI Territory Demand Response with Curtailment Programs, VT	Rest of Pool	0.110	0.110	0.138	0.138	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand	12660	Real Time DR Resources-	Rest of Pool	1.722	1.722	2.159	2.159	Yes	Accept

		Response Resource		RI							
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14539	Real-Time DR Resources NEMA	Rest of Pool	1.328	1.328	1.665	1.665	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14540	Real-Time DR Resources SEMA	Rest of Pool	1.279	1.279	1.604	1.604	Yes	Accept
New Demand Resource	Demand Resource	Real-Time Demand Response Resource	14541	Real-Time DR Resources WCMA	Rest of Pool	1.230	1.230	1.542	1.542	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest of Pool	72.393	79.510	90.772	99.696	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12600	UI Conservation and Load Management Programs	Rest of Pool	12.132	12.132	15.212	15.212	Yes	Accept
Expansion of Existing Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest of Pool	2.875	2.875	3.605	3.605	Yes	Accept

New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12723	Electricity Supply Load Response CNE	Rest of Pool	2.730	2.730	3.423	3.423	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12715	Electricity Supply Load Response CNE	Rest of Pool	5.460	5.460	6.846	6.846	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12719	Electricity Supply Load Response CNE	Rest of Pool	8.190	8.190	10.269	10.269	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12727	Electricity Supply Load Response CNE	Rest of Pool	3.640	3.640	4.564	4.564	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12731	Electricity Supply Load Response CNE	Maine	2.600	2.600	3.260	3.260	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12735	Electricity Supply Load Response CNE	Rest of Pool	3.640	3.640	4.564	4.564	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12739	Electricity Supply Load Response CNE	Rest of Pool	1.820	1.820	2.282	2.282	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	12742	Electricity Supply Load Response CNE	Rest of Pool	0.910	0.910	1.141	1.141	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	14560	Non-UI Territory Conservation and Load Management Programs, CT	Rest of Pool	1.599	1.599	2.005	2.005	Yes	Accept

New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	14564	Non-UI Territory Conservation and Load Management Programs, RI	Rest of Pool	1.599	1.599	2.005	2.005	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	14565	Non-UI Territory Conservation and Load Management Programs, SEMA	Rest of Pool	1.599	1.599	2.005	2.005	Yes	Accept
New Demand Resource	Demand Resource	Seasonal Peak Demand Resource	14559	Non-UI Territory Conservation and Load Management Programs, WCMA	Rest of Pool	1.599	1.599	2.005	2.005	Yes	Accept
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12695	Comverge CoolSentry	Rest of Pool	60.165	60.165	75.440	75.440	Yes	Denied
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12816	Massachusetts CoolSentry	Rest of Pool	60.165	60.165	75.440	75.440	Yes	Denied
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12815	Massachusetts CoolSentry	Rest of Pool	60.165	60.165	75.440	75.440	Yes	Denied
New Demand Resource	Demand Resource	Critical Peak Demand Resource	12817	Massachusetts CoolSentry	Rest of Pool	13.370	13.370	16.764	16.764	Yes	Denied
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Rest of Pool	0.623	0.623	0.781	0.781	No	Not Applicable

Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Rest of Pool	0.623	0.623	0.781	0.781	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	On-Peak Demand Resource	12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	Rest of Pool	0.623	0.623	0.781	0.781	No	Not Applicable
New Demand Resource	Demand Resource	On-Peak Demand Resource	14575	DCAM Distributed Generation SEMA	Rest of Pool	0.230	0.300	0.288	0.376	No	Not Applicable
New Demand Resource	Demand Resource	On-Peak Demand Resource	14572	MA DCAM NEMA Project	Rest of Pool	0.155	0.369	0.194	0.463	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12666	Ameresco NEMA Emergency Generator DR	Rest of Pool	13.900	13.900	17.429	17.429	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12689	Ameresco SEMA Emergency Generator DR	Rest of Pool	14.000	14.000	17.554	17.554	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12661	Real Time EG Resources-CT	Rest of Pool	14.579	14.579	18.280	18.280	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12662	Real Time EG Resources-RI	Rest of Pool	8.695	8.695	10.902	10.902	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generatio	12636	Real-Time Emergency Generation - ME	Maine	4.900	4.900	6.144	6.144	No	Not Applicable

		n Resource									
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12639	Real-Time Emergency Generation - NEMASS Boston	Rest of Pool	18.894	18.894	23.691	23.691	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12642	Real-Time Emergency Generation - NH	Rest of Pool	10.990	10.990	13.780	13.780	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12645	Real-Time Emergency Generation - RI	Rest of Pool	9.001	9.001	11.286	11.286	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12648	Real-Time Emergency Generation - SEMASS	Rest of Pool	9.373	9.373	11.753	11.753	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12651	Real-Time Emergency Generation - VT	Rest of Pool	1.471	1.471	1.844	1.844	No	Not Applicable
Expansion of Existing Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12654	Real-Time Emergency Generation - WCMA	Rest of Pool	22.260	22.260	27.911	27.911	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12588	Ameresco CT Emergency Generator DR	Rest of Pool	1.400	1.400	1.755	1.755	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency	12663	Ameresco Maine Emergency Gen DR	Maine	4.000	4.000	5.016	5.016	No	Not Applicable

		Generation Resource									
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12675	Ameresco NH Emergency Generator DR	Rest of Pool	3.500	3.500	4.389	4.389	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12686	Ameresco RI Emergency Generator DR	Rest of Pool	7.000	7.000	8.777	8.777	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	12701	Ameresco Western MA Emergency Generator DR	Rest of Pool	7.000	7.000	8.777	8.777	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	14542	Real-Time EG Resources NEMA	Rest of Pool	5.300	5.300	6.646	6.646	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	14543	Real-Time EG Resources SEMA	Rest of Pool	5.800	5.800	7.273	7.273	No	Not Applicable
New Demand Resource	Demand Resource	Real-Time Emergency Generation Resource	14544	Real-Time EG Resources WCMA	Rest of Pool	5.500	5.500	6.896	6.896	No	Not Applicable

ATTACHMENT E

ATTACHMENT E

Table 1 – ISO Submitted De-List Bids – Generating, Intermittent, and Import Capacity Resources

Resource Type	Res. ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW	De-List Qty (MW)	De-List Price ($/kW)
Non-Intermittent Generator	405	ELLSWORTH HYDRO	Maine	9.115	8.821	0.294	12.000
Non-Intermittent Generator	829	ENOSBURG 2 DIESEL	Rest of Pool	0.700	0.661	0.039	12.000
Non-Intermittent Generator	757	HARRIS 4	Maine	1.436	1.249	0.187	12.000
Non-Intermittent Generator	446	INDECK JONESBORO	Maine	23.117	22.533	0.584	12.000
Non-Intermittent Generator	448	IPSWICH DIESELS	Rest of Pool	10.240	9.495	0.745	12.000
Non-Intermittent Generator	449	JACKMAN	Rest of Pool	3.548	3.460	0.088	12.000
Non-Intermittent Generator	775	MIDDLEBURY COMPOSITE	Rest of Pool	6.600	6.000	0.600	12.000

ATTACHMENT E

Table 2 – ISO Submitted De-List Bids – Demand Resources

Res. Type	Cust. ID	Customer Name	Capacity Zone	Summer DRV MW	Winter DRV MW	Summer Qual. MW	Winter Qual MW	De-List Quantity (DRV)	De-List Quantity (Qualified MW)	De-List Price ($/kW)
Demand	50909	Acushnet Company	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50969	Ameresco, Inc.	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50085	Burlington Electric Department	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	51008	Cambridge Energy Alliance	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50414	Cape Light Compact, The	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	7	Chicopee Municipal Lighting Pl	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50976	Commonwealth of Massachusetts	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50744	Comverge, Inc.	Rest of Pool	1.471	0.000	1.844	0.000	0.297	0.372	12.000
Demand	50092	Connecticut Light and Power Co	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	8	Connecticut Municipal Electric	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50452	Conservation Services Group, I	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50017	Constellation NewEnergy, Inc.	Rest of Pool	16.997	7.999	21.313	10.030	8.998	11.282	12.000
Demand	50822	ConsumerPowerline, Inc.	Rest of Pool	5.500	4.100	6.897	5.141	1.400	1.755	12.000
Demand	50834	DemandDirect LLC	Rest of Pool	4.305	3.190	5.397	4.000	1.114	1.395	12.000
Demand	50962	Energy Consumers Alliance of N	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50905	Energy Curtailment Specialists	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50826	EnergyConnect, Inc.	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50689	EnerNOC, Inc.	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	38	Fitchburg Gas and Electric Lig	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000

Demand	50911	Freedom Logistics LLC	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	159	Granite State Electric Company	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50275	Green Mountain Power Corporati	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	40	Groton Electric Light Departme	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50786	Hess Corporation	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	43	Holden Municipal Light Departm	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50890	Innoventive Power LLC	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50706	Linde Energy Services, Inc.	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	75	Littleton Electric Light & Wat	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50457	Maine Public Utilities Commiss	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50075	Massachusetts Electric Company	Rest of Pool	8.100	6.800	10.157	8.526	1.300	1.630	12.000
Demand	76	Massachusetts Municipal Whol	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	156	Narragansett Electric Company	Rest of Pool	10.500	8.650	13.165	10.846	1.769	2.217	12.000
Demand	157	New Hampshire Electric Coopera	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50878	North America Power Partners L	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	3	NSTAR Electric Company	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50738	Pinpoint Power DR LLC	Rest of Pool	1.154	0.100	1.447	0.125	1.054	1.322	12.000
Demand	50094	Public Service Company of New	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	181	United Illuminating Company, T	Rest of Pool	36.178	35.448	45.368	44.440	0.730	0.918	12.000
Demand	50308	Unitil Energy Systems, Inc.	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50944	University of Massachusetts at	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50964	University of Rhode Island	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50925	University System of New Hamps	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50961	UTC Power Corporation	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50326	Vermont Electric	Rest of	0.000	0.000	0.000	0.000	0.000	0.000	12.000

		Cooperative	Pool							
Demand	50868	Vermont Energy Investment Corp	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50093	Western Massachusetts Electric	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50803	Z-TECH LLC	Rest of Pool	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50909	Acushnet Company	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50969	Ameresco, Inc.	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50085	Burlington Electric Department	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	51008	Cambridge Energy Alliance	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50414	Cape Light Compact, The	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	7	Chicopee Municipal Lighting Pl	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50976	Commonwealth of Massachusetts	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50744	Comverge, Inc.	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50092	Connecticut Light and Power Co	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	8	Connecticut Municipal Electric	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50452	Conservation Services Group, I	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50017	Constellation NewEnergy, Inc.	Maine	2.372	0.960	2.974	1.204	1.412	1.770	12.000
Demand	50822	ConsumerPowerline, Inc.	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50834	DemandDirect LLC	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50962	Energy Consumers Alliance of N	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50905	Energy Curtailment Specialists	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50826	EnergyConnect, Inc.	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50689	EnerNOC, Inc.	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	38	Fitchburg Gas and Electric Lig	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50911	Freedom Logistics LLC	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	159	Granite State Electric Company	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000

Demand	50275	Green Mountain Power Corporati	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	40	Groton Electric Light Departme	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50786	Hess Corporation	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	43	Holden Municipal Light Departm	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50890	Innoventive Power LLC	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50706	Linde Energy Services, Inc.	Maine	12.500	8.700	15.674	10.909	3.800	4.765	12.000
Demand	75	Littleton Electric Light & Wat	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50457	Maine Public Utilities Commiss	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50075	Massachusetts Electric Company	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	76	Massachusetts Municipal Whol	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	156	Narragansett Electric Company	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	157	New Hampshire Electric Coopera	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50878	North America Power Partners L	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	3	NSTAR Electric Company	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50738	Pinpoint Power DR LLC	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50094	Public Service Company of New	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	181	United Illuminating Company, T	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50308	Unitil Energy Systems, Inc.	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50944	University of Massachusetts at	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50964	University of Rhode Island	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50925	University System of New Hamps	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50961	UTC Power Corporation	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50326	Vermont Electric Cooperative	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50868	Vermont Energy Investment Corp	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000
Demand	50093	Western Massachusetts	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000

		Electric								
Demand	50803	Z-TECH LLC	Maine	0.000	0.000	0.000	0.000	0.000	0.000	12.000

ATTACHMENT F

Attachment F

Table 1 – Resources with Accepted Permanent De-List Bids

Resource Type	Resource ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW	De-List Qty (Qualified MW)	De-List Price ($/kW)
Non-Intermittent Generator	1044	COMMERCIAL ST 2	Rest of Pool	1.000	1.000	1.000	7.200
Non-Intermittent Generator	973	CONCORD STEAM	Rest of Pool	1.068	1.068	1.068	12.000
Intermittent Generator	758	FT HALIFAX	Maine	0.121	0.790	0.121	12.000

Table 2 – Resources with Accepted Static De-List Bids

Resource Type	Resource ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW	De-List Quantity (Qualified MW)	De-List Price ($/kW)
Non-Intermittent Generator	959	BARTON 1-4 DIESELS	Rest of Pool	0.747	0.877	0.179	12.000
Non-Intermittent Generator	1288	BUCKSPORT ENERGY 4	Maine	156.805	183.600	14.300	12.000
Non-Intermittent Generator	2424	CITIZENS BLOCK LOAD	Rest of Pool	60.000	60.000	34.000	12.000
Non-Intermittent Generator	1030	OAK BLUFFS	Rest of Pool	8.000	8.250	8.000	12.000
Non-Intermittent Generator	577	SOMERSET 6	Rest of Pool	109.058	108.500	109.058	12.000
Non-Intermittent Generator	585	ST ALBANS 1 and 2	Rest of Pool	2.220	2.350	2.220	12.000
Non-Intermittent Generator	583	STONY BROOK 2A	Rest of Pool	67.400	87.400	2.400	12.000
Non-Intermittent Generator	584	STONY BROOK 2B	Rest of Pool	65.300	85.300	2.300	12.000
Non-Intermittent Generator	1185	STONY BROOK GT1A	Rest of Pool	104.000	119.000	4.000	12.000
Non-Intermittent Generator	1186	STONY BROOK GT1B	Rest of Pool	100.000	116.000	3.000	12.000
Non-Intermittent Generator	1187	STONY BROOK GT1C	Rest of Pool	104.000	119.000	4.000	12.000
Import	12452	VJO – Highgate	Rest of Pool	225.000	225.000	11.000	12.000
Import	12453	VJO - Phase I/II	Rest of Pool	110.000	110.000	40.000	12.000

Table 3 – Resources with Accepted Export and Administrative De-List Bids

Resource Type	Resource ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW	De-List Quantity (Qualified MW)	De-List Price ($/kW)
Non-Intermittent Generator	359	J. COCKWELL 1	Rest of Pool	288.475	292.275	100.000	12.000

ATTACHMENT G

ATTACHMENT G

Table 1--Resources with Rejected Permanent De-List Bids

Resource Type	Resource ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW	De-List Quantity (Qualified MW)	De-List Price ($/kW)
Intermittent Generator	788	GREENVILLE DAM	Rest of Pool	0.159	0.408	0.159	12.000
Intermittent Generator	1064	TENTH STREET	Rest of Pool	0.072	0.553	0.072	12.000

Table 2—Resources with Rejected Static De-List Bids

Resource Type	Resource ID	Resource Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW	De-List Quantity (Qualified MW)	De-List Price ($/kW)
Non-Intermittent Generator	1031	WEST TISBURY	Rest of Pool	5.500	5.500	5.500	12.000

ATTACHMENT H

ATTACHMENT H

Resources That Had Their Qualified Capacity Adjusted Due to a Significant Decrease in Capacity

Resource Type	Resource ID	Resource Name	Capacity Zone	Calculated Summer Qualified Capacity (MW)	Most Recent Summer Seasonal Claimed Capability (MW)	Final Summer Qualified Capacity (MW)
Non-Intermittent Generator	426	GORGE 1 DIESEL	Rest of Pool	8.032	5.381	5.381
Non-Intermittent Generator	1432	GRS-FALL RIVER	Rest of Pool	4.650	3.113	3.113
Non-Intermittent Generator	451	JOHNSTON LANDFILL	Rest of Pool	12.000	0.000	0.000
Non-Intermittent Generator	468	MARSHFIELD 6 HYDRO	Rest of Pool	5.000	0.000	0.000
Non-Intermittent Generator	546	RESCO SAUGUS	Rest of Pool	30.577	0.000	0.000
Non-Intermittent Generator	624	WMI MILLBURY 1	Rest of Pool	39.730	0.000	0.000

CONFIDENTIAL ATTACHMENT I

(Notifications to resources that were not qualified to participate in the FCA)

[Redacted]