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Via Hand Delivery

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Room 1A-East, First Floor
888 First Street, N.E.
Washington, D.C. 20426

**Re: ISO New England Inc., Docket No. ER08-
Informational Filing for Qualification in the Forward Capacity Market**

Dear Secretary Bose:

Pursuant to Section III.13.8.1 of the Forward Capacity Market¹ rules (“FCM Rules”) ISO New England Inc. (the “ISO”) hereby submits an original and 5 public, redacted copies of the informational filing for qualification in the Forward Capacity Market (“Informational Filing”). Also attached is one original of a confidential version of this filing, for which the ISO seeks privileged treatment, discussed further below. In accordance with Section III.13.8.1(b) of the FCM Rules, if the Federal Energy Regulatory Commission (“FERC” or “Commission”) does not issue an Order within 75 days after the date of this filing directing otherwise, the determinations described in this Filing and any elections pursuant to Section III.13.1.2.3.2.1.1² shall be used in conducting the Forward Capacity Auction (“FCA”).

Section III.13.8.1(a) of the FCM Rules requires the ISO to file an informational filing with the Commission no later than 90 days prior to each FCA. The first FCA is scheduled for February 4, 2008. This Informational Filing details determinations made by the ISO with respect to that FCA and provides supporting documentation for such determinations.

¹Capitalized terms used but not otherwise defined in this filing have the meanings ascribed thereto in the ISO’s Transmission, Markets and Services Tariff (FERC Electric Tariff No. 3) (the “Tariff”), the Second Restated New England Power Pool Agreement, the Participants Agreement, the March 6, 2006 Explanatory Statement and Settlement Agreement in Docket Nos. ER03-563-000 *et al.*, and the February 15, 2007 Filing Containing Revisions to Market Rules Implementing the FCM Settlement Agreement in Docket No. ER07-546-000.

² A resource with a bid rejected by the Internal Market Monitoring Unit may submit a revised bid consistent with the Internal Market Monitoring Unit’s cost determination by so indicating in a filing with the Commission in response to this Informational Filing.

The FCM Rules allow parties to comment on or challenge determinations provided in the Informational Filing. Pursuant to Section III.13.8.1(b), any comments or challenges to the ISO's determinations must be filed with the Commission no later than 15 days from the date of the Informational Filing. Accordingly, any objections must be filed on or before November 21, 2007.

For de-list bids rejected by the Internal Market Monitoring Unit ("INTMMU"), the Informational Filing must include the INTMMU's determination of the resource's net-risk adjusted going forward costs and opportunity costs.³ A resource with a rejected de-list bid may re-submit a revised de-list bid consistent with the INTMMU's determination, subject to Commission review.⁴ No later than 15 days from the date of the Informational Filing, Lead Market Participants must notify the ISO of an election to participate in the FCA using the INTMMU's determined bid price.⁵ A resource that elects to submit a revised de-list bid may not challenge the INTMMU's determined bid price.⁶

I. COMMUNICATIONS

The ISO is the private, non-profit entity that serves as the regional transmission organization ("RTO") for New England. The ISO operates the New England bulk power system and administers New England's organized wholesale electricity market pursuant to the ISO New England Transmission, Markets and Services Tariff and the Transmission Operating Agreement with the New England Participating Transmission Owners.

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³ Section III.13.1.2.3.2.1.1.

⁴ *Id.*

⁵ Section III.13.8.1(b).

⁶ Section III.13.1.2.3.2.1.1.

II. BACKGROUND AND OVERVIEW

On March 6, 2006, the ISO, joined by numerous other Settling Parties, filed the Settlement Agreement setting forth the framework for the Forward Capacity Market (“FCM”).⁷ The Commission approved the Settlement Agreement on June 16, 2006.⁸ To implement the Settlement Agreement, the ISO and the New England Power Pool filed the FCM Rules with the Commission on February 15, 2007,⁹ which the Commission approved on April 16, 2007¹⁰ and June 5, 2007.¹¹

As described in the Commission’s Order approving the rules implementing the FCM,¹² the FCM Rules include several notable features required by the Settlement Agreement. The Settlement Agreement contemplated that in order to keep barriers to entry low while increasing competition and maintaining low prices, the credit assurance required of participants in the market would be lower than required by certain of the other organized markets, such as PJM. The market was intended to be a physical, rather than a financial market, with tangible assets backing obligations. As another means to decrease costs to consumers, the Settlement Agreement established that the amount of capacity to be procured would equal the Installed Capacity Requirement (“ICR”). However, given these special features, it was necessary for the ISO to be certain that for each and every resource that seeks to offer into the FCA, the physical resource would in fact be available and capable of providing incremental capacity to the system. In order to ensure that new generating resources provide incremental capacity to the system, the qualification process includes an analysis of overlapping interconnection impacts.¹³ Under this process, the ISO is in essence performing an analysis to ensure that new resources will be able to provide capacity and energy into the system without reducing the ability of other resources to also provide these services.

The Settling Parties were concerned about the potential exercise of market power through physical or economic withholding by existing capacity resources in New England to raise prices and the potential of monopsony power by sellers that could offer artificially low-priced resources to seek to depress capacity prices. In light of these concerns, the FCM Rules provide for a careful process for the INTMMU to assess existing generators’ de-list bids that are above certain price thresholds and offers for new resources below certain price thresholds.¹⁴

⁷ Explanatory Statement in Support of Settlement Agreement of the Settling Parties and Request for Expedited Consideration and Settlement Agreement Resolving All Issues, Devon Power LLC, *et al.*, Docket Nos. ER03-563-000, -030, and -055 (March 6, 2006) (“Settlement Agreement”).

⁸ *Devon Power LLC*, 115 FERC ¶ 61,340, *order on reh’g*, 117 FERC 61,333 (2006).

⁹ Filing Containing Revisions to Market Rules Implementing the FCM Settlement Agreement, Docket No. ER07-546-000 (February 15, 2007).

¹⁰ *ISO New England Inc.*, 119 FERC ¶ 61,045 (2007) (“April 16 Order”), *order on reh’g*, 120 FERC ¶ 61,087 (2007) (“Rehearing Order”).

¹¹ *ISO New England Inc.*, 119 FERC ¶ 61,239 (2007).

¹² See April 16 Order.

¹³ See Section III.13.1.1.2.3

¹⁴ See Sections III.13.1.2.3.2.1.1 and III.13.1.1.2.6.

To provide interested parties the opportunity to comment upon and the Commission to review the ISO's fulfillment of its responsibilities prior to the FCA, the FCM Rules require the ISO to make a filing setting forth specific information related to the FCA.¹⁵ The Informational Filing is to include the locational capacity requirements of the FCA based upon the topology of the transmission system, and specifically whether it is appropriate to model Capacity Zones. The FCM Rules also require the ISO to determine the appropriate Capacity Values for Demand Resources, as well as specify the resources accepted or rejected in the qualification process for participation in the FCA.

All resources participating in the FCA have been reviewed by the ISO. These include Existing and New Generating Capacity Resources, Import Capacity Resources and Demand Resources, as well as new resources opting to be treated as existing resources (which is an election applicable for the first FCA that allows a new resource to be a "price taker" in the FCA). Pursuant to the FCM Rules, the Informational Filing must include the results of the INTMMU's review of certain offers and bids, *e.g.*, Existing Generating Capacity Resources that seek to Permanently or Statically de-list above 1.25 times the Cost of New Entry ("CONE")¹⁶ and 0.8 times CONE, respectively, and new resources that seek to offer below 0.75 times CONE.¹⁷ Further, the FCM Rules set forth a specific process for review of the offers and bids submitted by various types of resources. This filing is the ISO's fulfillment of these requirements.

One of the major elements of the FCM is the determination of whether Capacity Zones should be modeled for the FCA (*i.e.*, whether the characteristics of the transmission system require resources to be sourced within that zone). The FCM Rules require the Informational Filing to include the transmission interface limits used in the process of selecting which Capacity Zones shall be modeled in the FCA; which existing and proposed transmission lines the ISO determines will be in service by the start of the Capacity Commitment Period associated with the FCA; the expected amount of installed capacity in each modeled Capacity Zone during the Capacity Commitment Period associated with the FCA, and the Local Sourcing Requirement for each modeled import-constrained Capacity Zone and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.

Consistent with the FCM Rules, the ISO has made specific determinations with regard to the Capacity Zones. Of particular note, the ISO has determined that given the Local Sourcing Requirements, and the capacity located in each zone, there are no import-constrained zones, and therefore no Local Sourcing Requirements relevant to the FCA.¹⁸ Given potential export constraints, however, the ISO determined that Maine should be modeled as a separate, export-constrained zone, resulting in two Capacity Zones for the FCA: Maine and Rest of Pool.¹⁹ The Rest of Pool Capacity Zone includes Massachusetts, Connecticut, Vermont, New Hampshire, and Rhode Island.

¹⁵ Section III.13.8.1(a).

¹⁶ For the first FCA, CONE is set at \$7.50 per kilowatt month.

¹⁷ Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

¹⁸ See Section IV.A.2 of this Filing Letter.

¹⁹ See Section IV.A.3 of this Filing Letter.

The FCM Rules also require that the Informational Filing include the multiplier used to derive the Capacity Value for Demand Resources. This multiplier provides Demand Resources an additional credit for capacity based upon the fact that these resources, in contrast to generating resources, reduce line losses and the need for a reserve margin. For the first FCA, this multiplier is based upon the peak transmission and distribution losses and reserve margin from the 2007-2008 Power Year.

With respect to existing resources, the FCM Rules require that all such resources are entered into the FCA at their summer Qualified Capacity absent: (1) a demonstration by the Lead Market Participant that a lower capacity level is appropriate, or (2) the submittal of a de-list bid which was accepted.²⁰

In addition, the FCM Rules require new resources, whether generating, import, or demand, to demonstrate that they will be completed by the beginning of the relevant Capacity Commitment Period. The FCM Rules also require Project Sponsors of New Generating Capacity Resources to submit in their New Capacity Qualification Packages sufficient information about each project so that the ISO can perform an interconnection study in order to ensure that, if selected, the project can interconnect and provide incremental capacity to the system. The interconnection study includes an analysis to determine whether the New Generating Capacity Resources have overlapping interconnection impacts with other New or Existing Generating Capacity Resources. This Informational Filing details the new resources that have qualified to offer in the FCA and provides a detailed discussion of resources that the ISO has disqualified and the reasons therefore.

Specific statistics related to the first FCA are as follows:

- While not at issue here, but submitted for Commission review in another proceeding,²¹ the ICR for 2010 is 33,705 MW. After accounting for 1,400 MW of Hydro Quebec Interconnection Capability Credits (“HQICCs”), 32,305 MW remain to be procured in the FCA.
- Qualified Existing Capacity Resources for 2010 consist of 30,844 MW from Existing Generating Capacity Resources (intermittent and non-intermittent);²² 1,269 MW²³ from Existing Import Capacity Resources;²⁴ and 941 MW from Existing Demand Resources,²⁵ totaling 33,053 MW of Existing Capacity.

²⁰ Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

²¹ ISO New England Inc and New England Power Pool, Filing of Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the 2010/2011 Capability Year, Docket No. ER08-41-000 (October 11, 2007) (“ICR Filing”).

²² See Section IV.C.1 of this Filing Letter. The retired New Boston Project, discussed below, is not included in this total.

²³ Consistent with current treatment, the qualified capacity value for the New York Power Authority import contract is reflected with the reserve margin multiplier of 1.143.

²⁴ See Section IV.C.1 of this Filing Letter.

²⁵ *Id.*

- Two Permanent, one Administrative Export, and sixteen Static De-List Bids were submitted totaling 677 MW overall.²⁶ Of those one Permanent,²⁷ one Administrative Export,²⁸ and thirteen Static De-List Bids²⁹ were accepted totaling 324 MW overall.
- The ISO received New Capacity Qualification Packages from 62 New Generating Capacity Resources totaling 6,904 MW and 8 New Import Capacity Resources totaling 3,610 MW. Before the New Capacity Qualification Determination notification, 5 New Generating Capacity Resources and 3 New Import Capacity Resources withdrew from qualification.
- The ISO qualified 45 New Generating Capacity Resources totaling 3,758 MW and 2 New Import Capacity Resources totaling 658 MW. A total of 15 potential new generating and import resources were not qualified.
- 10 New Generating Capacity Resources totaling 797 MW withdrew after being qualified. One resource qualified at a lower capacity level than proposed.
- The ISO received qualification packages from 195 New Demand Resources totaling 2,050 MW of Demand Reduction Value.³⁰
- One New Demand Resource proposal totaling 8 MW was not qualified³¹ and 4 New Demand Resource proposals totaling 7 MW withdrew after being qualified.
- After making various adjustments, including grossing-up actual demand reductions to reflect a credit for losses and reserves, 190 New Demand Resources representing 2,483 MW³² of capacity are qualified to participate in the first FCA.
- New resources in the first FCA may be treated as existing resources in the auction, either by election or by rule. 608 MW of New Generating Capacity

²⁶ This value includes the New Boston Project, which submitted a Permanent De-List Bid of \$13.291/kW-mo for 350 MW and has elected to retire. As a retired resource, the ISO will not include this resource or its associated Permanent De-List Bid in the first FCA.

²⁷ See Attachment E, Table 1.

²⁸ See Attachment E, Table 3.

²⁹ See Attachment E, Table 2.

³⁰ The MW figure shown here is the summer Demand Reduction Value. A Demand Resource's Demand Reduction Value is the quantity of reduced demand produced by a Demand Resource measured at the end-use customer meter, which does not include the multipliers – *i.e.*, reserve margin, and transmission and distribution loss multipliers – used to derive the Capacity Value for Demand Resources.

³¹ The Project Sponsor, the University of New Hampshire, filed on October 2, 2007, a request with the Commission that would allow its resource to participate in the ICAP Transition Period as an Other Demand Resource and would allow the resource to be qualified as a Demand Resource in the FCM. See University of New Hampshire, Docket No. ER08-20-000 (October 2, 2007).

³² See Section IV.C.2 of this Filing Letter. The MW figure shown here reflects the Demand Resources' qualified Capacity Value – *i.e.*, includes the reserve margin, and transmission and distribution loss multipliers.

Resources elected existing treatment. 1,034 MW of New Demand Resources will be treated as existing in the first FCA, including new Real-Time Emergency Generation.

- 90 new resources are qualified to offer below 0.75 CONE.³³ Of these qualified resources, 2 are New Generating Capacity Resources totaling 330 MW and 88 are New Demand Resources totaling 1,006 MW. An additional 1,185 MW of supply resources that sought approval to offer below 0.75 times CONE were not qualified to do so, and will be treated as out-of-market capacity pursuant to Section III.13.1.3.5.6.2.
- The FCM Rules allow certain qualified existing resources to also qualify as new resources (*i.e.*, these resources are seeking to either repower or install environmental upgrades above certain price levels).³⁴ Three existing qualified resources also qualified as new for a total of 661 MW of existing capacity and 894 MW of new capacity. While the Informational Filing reports the capacity totals of these resources in both the existing and new Qualified Capacity totals, the resources will only clear the auction as either existing or new resources—not both—and these MW are mutually exclusive.
- Thus, the current status is that 227 new projects comprising 6,102 MW, including those electing existing treatment, are competing with 33,053 MW of existing resources to provide 32,305 MW, after accounting for HQICCs.³⁵

Notably, Demand Resources comprise a significant percentage of the new resources offering into the FCA. This is evidence that the FCM Rules are providing significant incentives for Demand Resources to bid on a level of parity with generating resources. The FCM Rules enable resources having seasonal capacity to combine their capacity in different months of the year to create a single, annual offer (a “composite offer”). Composite offers are not listed separately in this filing, but rather are combinations of the listed qualified resources. As discussed in the “Report on Status of Composite Offer Process” filed on August 2, 2007, the composite offer mechanism worked effectively to foster the development and participation of seasonal resources in the FCM.³⁶ Overall, resources representing 73% of the available seasonal capacity in the entire New England region submitted composite offers to participate in the first FCA. Efforts are under way to further enhance the ability of seasonal resources to participate in the FCM.³⁷

³³ See Attachment J, Table 1.

³⁴ See Section III.13.1.1.1.2.

³⁵ These values include the three existing qualified resources that also qualified as new.

³⁶ “Report on Status of Composite Offer Process” in Docket Nos. ER07-546-000 and ER07-938-000 (August 2, 2007).

³⁷ Pursuant to the April 16 Order, the ISO has initiated a stakeholder process to review the participation of resources with single season capacity in the FCM and to examine possible modifications to the composite offer process. See April 16 Order at P 152.

As a general matter, and as more fully explained below, the ISO's basis for determining that most of the New Generating Capacity Resource proposals found not to be qualified to offer capacity in the FCA – consisting of 13 projects totaling 1,658 MW-- are ones where as a result of the interconnection study, the ISO determined that necessary transmission upgrades would not be completed in time for the new resource to be available for the Capacity Commitment Period. None of the Demand Resources failed to qualify on this basis; however, this distinction in the outcomes between Generating Capacity Resources and Demand Resources does not result from a difference in the standard of review for the qualification process for each type of resource as much as a basic difference in the resources themselves. For Demand Resources, interconnection does not pose the same challenge, and thus, Demand Resource bids were not disqualified on that basis.

Based on the overall results regarding participation in the first FCA, the ISO is encouraged that the FCM market design, approved by the Commission and implemented through the FCM Rules, is on track to provide appropriate price signals for the construction of needed capacity.

III. REQUEST FOR CONFIDENTIAL TREATMENT

The ISO requests privileged treatment of the commercially sensitive information included in Confidential Attachment K. Attachment K contains the notifications sent to resources that were not qualified to participate in the FCA. Because this information is commercially sensitive, in accordance with Section 388.112 of the Commission's regulations, 18 C.F.R. § 388.112 (2007) the ISO requests that the Commission treat this information as privileged and confidential. Accordingly, the enclosed information has been marked as **“Contains Privileged Information - Do Not Release.”** Pursuant to the Commission's regulations, the ISO is filing one original of the privileged information, which should not be released to the public. An original and 5 copies of the public, redacted version of this Informational Filing, which includes the public filing and only a cover page of Confidential Attachment K, is also filed herewith.

IV. INFORMATIONAL FILING

A. INPUTS USED TO MODEL THE FCA

Section III.13.8.1(a)(i-iv) of the FCM Rules requires the ISO to address in the Informational Filing the following inputs used to model the FCA: the Capacity Zones modeled in the FCA; the transmission interface limits used to model the Capacity Zones in the FCA; the existing and proposed transmission lines that will be in service by the start of the Capacity Commitment Period; the expected amount of Installed Capacity in each modeled Capacity Zone; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.

On October 11, 2007, the ISO filed with the Commission the ICR developed for the New England region for the 2010/2011 Capability Year (“ICR Filing”).³⁸ In the ICR Filing, the ISO submitted for approval the 2010/2011 Capability Year values for the ICR, the Local Sourcing Requirements, and the Maximum Capacity Limit. Given that the ICR Filing provides a comprehensive explanation of these values, it is not necessary to repeat in detail those findings here.

The proposed ICR for the New England region for the 2010/2011 Capability Year is 33,705 MW. The net amount of the capacity to be purchased in the FCA to meet the ICR, after deducting the 1,400 MW of interconnection capability credit associated with the HQICCs, is 32,305 MW.

1. **Existing and Proposed Transmission Lines and Transmission Interface Limits**

Pursuant to Section III.13.8.1(a)(iii), the ISO is required to provide the existing and proposed transmission lines that the ISO determines will be in service by the start of the Capacity Commitment Period associated with the FCA. Section III.12.6.2 establishes the initial threshold for transmission projects to be considered in service. Under this threshold, transmission projects submit critical path schedules, and must demonstrate that they are meeting certain milestones in the critical path schedule. Section III.12.6.2 also requires a statement from a company officer of the relevant transmission owner verifying that the critical path schedule submitted to the ISO is achievable.

For transmission projects that satisfy the threshold specified under Section III.12.6.2, the ISO considers additional factors set forth in Section III.12.6.3 to determine if the project can be included in the network model for the relevant Capacity Commitment Period. Using the methodology described above, the ISO has determined that the existing and proposed transmission lines listed in Attachments A and B, respectively, will be in service by the start of the Capacity Commitment Period associated with the first FCA.

The Informational Filing also identifies the transmission interface limits used in the process of determining the Local Sourcing Requirements and the Maximum Capacity Limit used in selecting the Capacity Zones modeled in the FCA.³⁹ Pursuant to Section III.12.5, the ISO determines the transmission interface limits using network models that include existing and proposed transmission lines that the ISO concludes will be in service no later than the first day of the relevant Capacity Commitment Period. The ISO has calculated the transmission interface limits using a model that includes the existing and proposed transmission lines included in Attachments A and B. The following transmission interface limits were used in the process of calculating the Local Sourcing Requirements and Maximum Capacity Limit: the transmission interface limit from Maine to New Hampshire of 1,575 MW; the transmission interface limit of the Boston import area of 4,900 MW; and the transmission interface limit of the Connecticut import

³⁸ See ICR Filing in Docket No. ER08-41-000.

³⁹ See Section III.13.8.1(a)(ii).

area of 2,500 MW. These values were key inputs used in calculating the Maximum Capacity Limits and Local Sourcing Requirements approved by the NEPOOL Participants Committee on September 7, 2007 as part of the ICR package. Further, the transmission interface limits were determined⁴⁰ consistently with section 4 of ISO New England Planning Procedure No. 3 – Transmission Transfer Capability.⁴¹

2. Local Sourcing Requirements and Maximum Capacity Limit

The FCM Rules require the ISO to provide the Local Sourcing Requirement and Maximum Capacity Limit for each modeled import-constrained and export-constrained Capacity Zone.⁴² These values are used to determine the amount of capacity needed in each Load Zone. The Local Sourcing Requirement is the minimum amount of capacity that must be electrically located within an import-constrained Load Zone.⁴³ Import-constrained Load Zones are areas within New England that may not have enough local resources and transmission import capability to reliably serve local demand. The ICR Filing describes the methodology used to calculate the Local Sourcing Requirements. The 2010/2011 Capability Year Local Sourcing Requirements for the Connecticut and Northeast Massachusetts/Boston (“NEMA”) Load Zones are 7,017 MW and 2,246 MW, respectively.⁴⁴ The Local Sourcing Requirement is necessary to determine the Capacity Zones modeled in the FCA. As described in more detail below, because there is sufficient existing capacity in each potential import-constrained area, Connecticut and NEMA are not modeled as separate Capacity Zones in the FCA. Therefore, there are no Local Sourcing Requirements modeled in the FCA.

The Maximum Capacity Limit is the maximum amount of capacity that can be procured in an export-constrained zone to meet the ICR.⁴⁵ The ICR Filing describes the methodology used to determine the Maximum Capacity Limit. As provided in the ICR Filing, the Maximum Capacity Limit for the Maine export-constrained Load Zone is 3,855 MW.⁴⁶ This is the amount of capacity resources that can be procured in the first FCA from the Maine Capacity Zone.

3. Capacity Zones

The FCM Rules require the ISO to provide in the Informational Filing the Capacity Zones modeled in the FCA. The Local Sourcing Requirement and Maximum Capacity Limit are used to determine whether separate zones must be modeled in the

⁴⁰ The analysis for the determination of these transmission interface limits is documented in a draft report titled “Determination Of 2006-2015 Transfer Limits.” This report can be found at http://www.iso-ne.com/committees/comm_wkgrps/othr/icsp/mtrls/2006/may252006/determination_of_2006-2015_transfer_limits.pdf

⁴¹ The process for determining the transmission interface limits is also set forth in ISO New England Planning Procedure No. 10.

⁴² Section III.13.8.1(a)(iv).

⁴³ Section III.12.2

⁴⁴ ICR Filing at p. 7.

⁴⁵ Section III.12.2.

⁴⁶ ICR Filing at p. 7.

FCA. Pursuant to Section III.12.4(a), each export-constrained Load Zone is modeled as a separate Capacity Zone in the FCA. For each import-constrained Load Zone, the ISO determines the total amount of capacity projected in the Load Zone prior to the Capacity Commitment Period as set forth in Section III.12.4(b). If the total amount of projected capacity is greater than the Local Sourcing Requirement for the relevant Load Zone plus any (i) Export Bids or (ii) Administrative Export De-List Bids, the Load Zone will not be modeled as a separate Capacity Zone. Finally, pursuant to Section III.12.4(c), adjacent Load Zones that are neither export-constrained nor import-constrained are modeled as a single Capacity Zone.

In accordance with Section III.12.4, the ISO will model two Capacity Zones in the FCA: Maine and Rest of Pool. The Rest of Pool Capacity Zone includes Massachusetts, Connecticut, Rhode Island, New Hampshire and Vermont. Neither the Connecticut nor the NEMA Load Zones will be modeled as a separate Capacity Zone because the existing resources in each Load Zone were greater than the corresponding Local Sourcing Requirements plus any (i) Export Bids or (ii) Administrative Export De-List Bids, which may be exporting capacity through the import-constrained Load Zone. Specifically, in the Connecticut Load Zone, there are 7,637 MW of existing resources and the Local Sourcing Requirement is 7,017 MW. Adding the 100 MW of capacity that submitted an Administrative De-List Bid to the Local Sourcing Requirement pursuant to Section III.12.4(b), the total is 7,117 MW. With respect to NEMA, the existing resources are 3,424 MW and the Local Sourcing Requirement is 2,246 MW. In each case, the existing resources (without including new resources electing existing treatment) exceed the Local Sourcing Requirements, so neither will be modeled as a separate zone in the FCA.

Pursuant to III.12.4(a), as an export-constrained Load Zone, Maine was modeled as a separate Capacity Zone. Thus, Maine's Maximum Capacity Limit of 3,855 MW is the maximum amount of capacity resources that the first FCM can procure from the Maine Capacity Zone.

4. The External Interface Limits

Although not required under the FCM Rules, the ISO is providing the external transfer limits in this Informational Filing. External interface limits, adjusted for tie benefits, control the amount of total capacity that can be imported to New England from neighboring Control Areas. Prior to each FCA, the ISO is required to update the transmission interface limits for each internal and external interface for each upcoming Capability Year through the Capacity Commitment Period associated with that FCA.⁴⁷ The ISO has calculated the following external interface limits to be used in conducting the first FCA: for Hydro-Quebec to New England interfaces, the Highgate import limit is 200 MW and the HQ Phase II import limit is 1,400 MW; for the New Brunswick to New England interface, the import limit is 1,000 MW; and for the New York to New England AC interfaces, the import limit is 1,525 MW and the Cross Sound Cable import limit is 330 MW. These values are the same as those used in determining the ICR, and were

⁴⁷ Section III.12.5.

reviewed as part of the stakeholder process. In no case was an Export De-List Bid reduced or limited by export limits from New England to a neighboring control area.

B. Capacity Value of Demand Resources

Section III.13.8.1(a)(v) requires that the Informational Filing provide the multipliers applied in determining the Capacity Value of a Demand Resource, as described in Section III.13.7.1.5.1. Section III.13.7.1.5.1 provides the calculation for determining the Capacity Value of a Demand Resource. This calculation cannot be performed because there are no prior FCAs to provide values. Instead, Section III.13.7.1.5.1 provides specific values to be used for the first FCA, which are based on reserve margin and peak transmission and distribution losses from the 2007-2008 Power Year. Hence, pursuant to Section III.13.7.1.5.1, for the first FCA, the value of the ICR divided by the 50/50 summer system peak load forecast shall be 1.143, and one plus the percent average avoided peak transmission and distribution losses shall be 1.08. Therefore, the overall multiplier applied in determining the Capacity Value of a Demand Resource shall be 1.223. In future informational filings, the ISO will provide the result of the calculation set forth in Section III.13.7.1.5.1

C. List of Resources Accepted and Rejected

Section III.13.8.1(a)(vi) requires that the Informational Filing list the resources that are accepted and rejected in the qualification process to participate in the FCA. Further, Section III.13.8.1(a)(vii) requires the ISO to provide the INTMMU's determination with respect to offers or bids submitted during the qualification process, including an explanation of reasons for rejecting de-list bids.⁴⁸ Lead Participants for existing resources were notified of their resource's qualified capacity on April 23, 2007. Each Project Sponsor or Lead Market Participant of a potential new capacity resource was sent a qualification determination notification on October 2, 2007 via overnight mail. Copies of the qualification determination notifications for resources that were not qualified to participate in the auction are attached hereto as Confidential Attachment K. Because the notifications contain commercially sensitive information, the ISO has requested that the Commission treat the information in Attachment K as privileged and confidential. Summary explanations for rejections are provided below.

1. Existing Resources

An Existing Capacity Resource may be an Existing Generating Capacity Resource, an Existing Import Capacity Resource, or an Existing Demand Resource.

Existing Generating Capacity Resources. To participate in the FCA as an Existing Generating Capacity Resource, a resource must meet the definition and requirements of Section III.13.1.2. The FCM Rules define an Existing Generating Capacity Resource as "any resource that does not satisfy the criteria for participating in the FCA as a New Generating Capacity Resource (Section III.13.1.1), as an Existing

⁴⁸ Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

Import Capacity Resource or New Import Capacity Resource (Section III.13.1.3) or as a New Demand Resource or Existing Demand Resource (Section III.13.1.4).”⁴⁹ Pursuant to Section III.13.1.2.3, the ISO provides Existing Generating Capacity Resources with the resource’s summer Qualified Capacity and winter Qualified Capacity and the Load Zone in which the resource is located. If an Existing Generating Capacity Resource does not submit a de-list bid in the FCA qualification process, then no further action from that resource is necessary, and the resource will be entered into the FCA as price taker, as described in Section III.13.2.3.2(c). A total of 30,844 MW from Existing Generating Capacity Resources qualified for the first FCA.⁵⁰

Existing Import Capacity Resources. Under Section III.13.1.3.1 of the FCM Rules, capacity associated with a multi-year import contract pre-dating the Existing Capacity Qualification Deadline to provide import capacity for a period including the whole Capacity Commitment Period will participate in the FCA as an Existing Import Capacity Resource. For the first FCA, a multi-year import contract entered into prior to June 16, 2006 will be treated as an Existing Import Capacity Resource. Pursuant to Section III.13.1.3.3, Existing Import Capacity Resources are subject to the same qualification process as Existing Generating Capacity Resources, except that the Market Participant submitting each Existing Import Capacity Resource must submit documentation of a multi-year import contract or proof of ownership or direct control over one or more External Resources that will be used to back the Existing Import Capacity Resource, together with information to establish the summer and winter ratings of the resources backing the import. A total of 1,269 MW from Existing Import Capacity Resources qualified for the first FCA.

Existing Demand Resources. To participate in the FCA, a Demand Resource, whether existing or new, must provide a minimum of 100 kW of capacity aggregated in a Load Zone.⁵¹ Under Section III.13.1.4.1.1 of the FCM Rules, Existing Demand Resources are resources that have been in service and registered with the ISO and that are not otherwise New Demand Resources. Existing Demand Resources may include the following: Demand Resources that have been in service and registered with the ISO to fulfill a Capacity Supply Obligation created by clearing in a previous FCA; Other Demand Resources in service and registered with the ISO during the ICAP Transition Period and before the Existing Capacity Qualification Deadline for the applicable FCA; or Demand Resources Participating in the Real-Time Demand Response Program and in the Real-Time Profiled Response Program before the Existing Capacity Qualification Deadline of the applicable FCA.⁵² Existing Demand Resources are subject to the same qualification process as Existing Generating Capacity Resources, unless otherwise specified. A total of 941 MW of Existing Demand Resources qualified for the first FCA.

⁴⁹ Section III.13.1.2.1

⁵⁰ This value does not include the New Boston Project. As a retired resource, the ISO will not include this resource in the first FCA

⁵¹ See Section III.13.1.4.1.

⁵² See Section III.13.1.4.1.1.

a. Existing Resources That Submitted No De-List or Export Bids

Under the FCM Rules, all existing resources participate in the FCA, although existing resources may submit de-list bids to opt out of the capacity auction.⁵³ Table 1 of Attachment C provides information on the individual Generating Capacity Resources, Intermittent Power Resources, and Import Capacity Resources that are qualified to participate in the first FCA as Existing Capacity⁵⁴ and did not have a de-list bid associated with that resource (de-list bids submitted by the resource by the Existing Capacity Qualification Deadline or those submitted by the ISO pursuant to Section III.13.1.2.2.5.2.). The total summer Qualified Capacity for generating resources without de-list bids is 29,517 MW.⁵⁵ The total summer Qualified Capacity for import capacity is 934 MW. The capacity values reflect those calculated pursuant to Section III.13.1.2 and include the results of any accepted challenges submitted and approved pursuant to III.13.1.2.3. In addition, any Qualified Capacity values adjusted pursuant to Section III.13.1.2.2.4 (Significant Decrease in Capacity) are reflected in Table 1 of Attachment C. In this table, the NYPA contract value reflects the reserve margin multiplier of 1.143.

Table 2 of Attachment C shows Demand Resources that are qualified as Existing Resources⁵⁶ for the first FCA and that did not submit de-list bids. The total summer Qualified Capacity for these resources is 890 MW. In this table, values are aggregated up to the customer level for confidentiality reasons and reflect the grossed-up MW value.

b. ISO Submitted De-List Bids

Tables 1 and 2 of Attachment D show the resources with de-list bids submitted by the ISO pursuant to Section III.13.1.2.2.5.2. Table 1 lists the generating, intermittent, and import resources with ISO submitted de-lists bids. The Qualified Capacity of generating resources with ISO submitted de-list bids totals 410 MW. Table 2 lists the Demand Resources with ISO submitted de-list bids. The Qualified Capacity of Demand Resources with ISO submitted de-list bids totals 51 MW. The ISO submitted a Static De-list Bid on behalf of the resources listed in Attachment D because they had a higher summer Qualified Capacity value than their winter Qualified Capacity value and did not: 1) enter into a composite offer, or 2) submit a de-list bid for at least the difference between the summer and winter values.⁵⁷

c. Existing Resources That Submitted De-List Bids

Existing Generating Capacity Resources may opt out of the capacity market by submitting a de-list bid. The INTMMU will review the costs submitted and may request

⁵³ See Section III.13.2.3(c).

⁵⁴ This table does not include new resources electing existing treatment. Such resources are included in Table 1 of Attachment I.

⁵⁵ Table 1 of Attachment C does not include those resources that have been retired since March 1, 2007.

⁵⁶ This table does not include those new capacity resources electing existing treatment. Such resources are included in Table 1 of Attachment I.

⁵⁷ See Section III.13.1.2.2.5.2.

clarification or verification of submitted data. For components that are improperly incorporated into the price or that are not substantiated, the INTMMU will recalculate the de-list bid by either omitting the unsubstantiated components or adjusting the methods used to include components. Pursuant to Section III.13.1.2.3.2.1.1., if the INTMMU rejects a de-list bid, the reasons for rejecting the bid and the resource's net-risk adjusted going forward costs and opportunity costs will be included in the Informational Filing. The Qualified Capacity of Existing Generating Resources with de-list bids is 1,266 MW.⁵⁸ The Qualified Capacity of Existing Import Resources with de-list bids is 335 MW.

Static De-List Bids. Pursuant to Section III.13.1.2.3.1.1., Existing Generating Capacity Resources may seek to opt out of the capacity market at prices above 0.8 times CONE by submitting a Static De-List Bid. All Static De-List Bids are subject to reliability review under Section III.13.2.5.2.5. Additionally, pursuant to Section III.13.1.2.3.2, the INTMMU reviews each Static De-List Bid to determine if the bid is consistent with the resource's net risk-adjusted going forward and opportunity costs. Accepted Static De-List Bids are entered into the FCA pursuant to Section III.13.2.3.2(b).

Permanent De-List Bids. Under Section III.13.1.2.3.1.2, an Existing Generating Capacity Resource may seek to opt out of the capacity market permanently by submitting a Permanent De-List Bid. Permanent De-List Bids are subject to a reliability review as described in Section III.13.2.5.2.5. Under Section III.13.2.3.2, the INTMMU also reviews Permanent De-List Bids above 1.25 times CONE. In order for an existing resource's bid to be accepted, the INTMMU must determine that the bid is consistent with the resource's net risk-adjusted going forward and opportunity costs. Pursuant to Section III.13.1.2.3.2.2, a Permanent De-list Bid above 0.8 times CONE, but less than or equal to 1.25 times CONE is presumed to be competitive unless the INTMMU determines that the bid is an attempt to manipulate the FCA, in which case the bid will be rejected.

Administrative Export De-List Bids: Section III.13.1.2.3.2.3 requires the INTMMU to review each Administrative Export De-List Bid associated with a multi-year contract entered into prior to April 30, 2007 in the first FCA in which it clears. Such a bid will be rejected if the INTMMU determines that the bid is an attempt to manipulate the FCA. Administrative Export De-List Bids are subject to a reliability review as described in Section III.13.2.5.2.5.

Static De-List Bids for Reductions in Ratings Due to Ambient Air Conditions. Section III.13.1.2.3.2.4 allows a Lead Market Participant to submit a Static De-List Bid for up to the MW amount that it expects will not be physically available due to the difference between the summer Qualified Capacity at 90 degrees and the expected

⁵⁸ This value includes the New Boston Project, which submitted a Permanent De-List Bid of \$13.291/kW-mo for 350 MW and has elected to retire. As a retired resource, the ISO will not include this resource or its associated Permanent De-List Bid in the first FCA.

rating of that resource at 100 degrees. Such Static De-List Bids may be entered into the FCA at 2.0 times CONE, subject to verification.⁵⁹

i. Accepted De-List Bids

Attachment E details the existing resources whose de-list bids to opt out of the capacity auction were accepted.⁶⁰ The Permanent, Static, and Administrative Export De-list Bids that were submitted by the existing resources and accepted by the INTMMU are shown in Tables 1 through 3.

ii. Rejected De-List Bids

Attachment F details the Static De-List Bids rejected by the INTMMU. As discussed above, under the FCM Rules, the INTMMU reviews each de-list bid submitted by existing capacity resources. A bid will be rejected if the INTMMU determines, after consultation with the Lead Market Participant, that the bid is inconsistent with a resource's net risk-adjusted going forward and opportunity costs.⁶¹ Section III.13.8.1(a)(vii) requires that the Informational Filing include an explanation of the reasons for rejecting a de-list bid based upon the INTMMU's review. Further, Section III.13.8.1(a)(vii) requires that the ISO identify, to the extent possible, the components of the bid which were accepted as justified and those components that were not justified and resulted in the rejection of the bid.

The Commission clarified that the Informational Filing should only include the information the INTMMU relied upon in making its determination with respect to submitted de-list bids (*i.e.*, not commercially sensitive information provided by an existing generator to support the cost estimates in determining its de-list bid).⁶² The Commission further directed that the ISO protect the confidentiality of this information in the Informational Filing.⁶³

In accordance with Section 13.1.2.3.2.1.1, when a bid is rejected, the ISO has included the resource's net risk-adjusted going forward costs, as determined by the INTMMU. A resource whose bid is rejected may elect to participate in the FCA using the INTMMU-determined bid price by notifying the ISO of such an election in a filing with the Commission in response to the Informational Filing.⁶⁴ If no such election is made, the Existing Generating Capacity Resource will be entered into the FCA as described in Section III.13.2.3.2(c) or as otherwise directed by the Commission.⁶⁵

⁵⁹ Starting with the second FCA, Static De-List Bids may be entered at prices below two times CONE. *See Order Accepting Compliance Filing*, 121 FERC ¶ 61,070 at P 23 (2007).

⁶⁰ Pursuant to Section III.13.2.5.2.5, all de-list bids are also subject to reliability review.

⁶¹ *See* Section III.13.1.2.3.2.1.1.

⁶² Rehearing Order at P 61.

⁶³ *Id.*

⁶⁴ *See* Section III.13.1.2.3.2.1.1.

⁶⁵ *Id.*

Rejected Static De-List Bids

St. Albans 1 and 2 Project

Pursuant to Section III.13.1.2.3.2 of the FCM Rules, the INTMMU determined that the bid data submitted by Central Vermont Public Service (“CVPS”) for its St. Albans 1 and 2 Project (2.22 MW) was not consistent with the Existing Generating Capacity Resource’s net-risk adjusted going forward and opportunity costs. Along with its de-list bid submitted on April 30, 2007, CVPS provided a cost workbook⁶⁶ indicating a negative net risk-adjusted going forward cost. On August 6, 2007, the ISO informed CVPS that the negative net risk-adjusted going forward cost provided in the workbook did not support the de-list bid and requested that CVPS provide a cost basis for the de-list bid.

On September 25, 2007, days before the qualification determinations were finalized, CVPS submitted a materially lower de-list bid, which it attempted to support by documentation not included in CVPS’ qualification package. The documentation submitted by CVPS on September 25, 2007 was also deficient. The documents included a simple calculation of operating revenue. Documentation of a resource’s net operating revenue is not an acceptable substitute for the resource’s net-risk adjusted going forward costs as calculated in the cost workbook.

Based on the negative costs represented in the cost workbook submitted by CVPS on April 30, 2007, and the absence of any other verified cost related information specific to this resource available to the INTMMU, the INTMMU determined that the resource’s net risk-adjusted going forward and opportunity costs were zero.

The ISO is required to provide an analysis of any evidence of price searching behavior by Existing Generating Capacity Resources.⁶⁷ The ISO has analyzed CVPS’ bidding behavior for price searching conduct. Because the bid was rejected, the ISO believes no further action is warranted. Under different circumstances, however, similar behavior could require additional action.

Groveton Cogen U5 Project

Pursuant to Section III.13.1.2.3.2 of the FCM Rules, the INTMMU determined that bid data submitted by Northeast Utilities System Company for the Groveton Cogen U5 Project was not consistent with the Existing Generating Capacity Resource’s net-risk adjusted going forward and opportunity costs. As part of its Existing Capacity Qualification Package submitted on April 25, 2007, Northeast Utilities System Company included a cost workbook with a negative net risk-adjusted going forward cost. The de-list package also stated that the generator has a capacity rating of zero and should not be counted on in determining reliability capacity for the 2010 capacity market.

⁶⁶ Provided by the ISO as specified in Section III.13.1.2.3.2.1.2.

⁶⁷ April 16 Order at P 124.

On August 9, 2007, the ISO requested that Northeast Utilities System Company provide support for its de-list bid. Northeast Utilities System Company responded on August 15, 2007 stating that “we are going to utilize the I.3.9 process to deactivate/retire this asset. Please withdraw the de-list bid, if that is appropriate.” De-list bids cannot be withdrawn.⁶⁸ Thus, the de-list bid was processed accordingly.

Based on the negative costs represented in the cost workbook, and on the absence of any other cost related information specific to this resource, the INTMMU determined that the resource’s net risk-adjusted going forward costs and opportunity costs were zero.

Rejected Permanent De-List Bid

New Boston Project

Pursuant to Section III.13.1.2.3.2 of the FCM Rules, the INTMMU determined that the bid data submitted by Exelon New England Holdings, LLC (“Exelon”) for its New Boston project was not consistent with the Existing Generating Capacity Resource’s net-risk adjusted going forward and opportunity costs. In the de-list package, New Boston requested authority to submit a permanent de-list bid of 13.291/kW-mo. Specifically, the ISO determined that four components of the submitted de-list bid were inconsistent with the resource’s costs: allocation of corporate expenses, capital expenditure recovery term, capital expenditure gross-up, and cash losses. Thus, the ISO removed these four components from the resource’s costs.

The allocation of corporate expenses was removed as no measurable or achievable means was provided to explain how these expenses could be avoided. The raw allocation of corporate overhead is not considered an avoidable cost.

The capital expenditures cited included substantial upgrades to the unit, upgrades that would have extended the useful economic life of the unit beyond the one year amortization period set forth in the de-list package. For this reason the capital recovery was extended beyond one year.

Furthermore, these capital expenses were grossed-up in the de-list package for the unit’s EFORd. No such adjustment is necessary as no capacity payment reduction occurs when the unit provides its listed capacity when requested (*i.e.* during a shortage event). Such a gross-up attempts to overcompensate a unit when its capacity is not requested, to offset periods when the capacity is requested but the unit fails to deliver and its payment is subsequently reduced. This gross-up lowers incentives for the resource to ensure its reliability during shortage events. It should be noted that while the EFORd is used in the determination of a resource’s going forward costs, it is used to compensate for risks a listed generator faces independent of a shortage event. Listed generators must offer into the Day-Ahead Energy Market and face the risk that if the unit suffers an outage it might be forced to cover a day-ahead energy supply obligation in the Real Time Energy Market, perhaps at significantly higher prices. The likelihood of this outcome is approximated by

⁶⁸ See Section III.13.1.2.3.1.

the unit's EFORd. Note that in this scenario there is no adjustment to the resource's capacity payment. Hence, no availability adjustment is necessary for the capital expenditures.

Finally, the de-list package included a calculation of cash losses characterized as projected operating revenue and expenses. While the INTMMU doubts these costs were properly considered, this component of the de-list bid was removed as the unit was then in a deactivated reserve state. In this state the unit does not operate, therefore the losses cited would not materialize.

Based on a review of the components submitted in the de-list bid, and the removed components, the INTMMU provided a revised net risk-adjusted going forward and opportunity cost of \$6.270/kW-mo.

On November 1, 2007 the Lead Market Participant submitted to the ISO a request to convert the status of this unit from deactivated to retired pursuant to Section I.3.9 of the ISO's Tariff, effective November 2, 2007.⁶⁹ Pursuant to the notice issued by the ISO on November 2, 2007, the unit was placed on retired status. As a retired resource, the ISO will not include this resource or its associated Permanent De-List Bid in the first FCA.⁷⁰

Rejected Ambient Air De-List Bid

Pursuant to Section III.13.1.2.3.2.4, the ISO rejected an ambient air Static De-List Bid shown in Attachment H. This de-list bid could not be accepted as sufficient information was not provided by the resource showing that the MW amount was the difference in expected output between 90 degrees and 100 degrees Fahrenheit.

d. Existing Resources With A Significant Decrease of Capacity

Section III.13.1.2.2.4 provides for an adjustment for significant decreases in capacity prior to the Existing Capacity Qualification Deadline. Under this Section, if the summer Seasonal Claimed Capability of certain Existing Generating Capacity Resources is below their summer Qualified Capacity by more than the lesser of 20 percent of that summer Qualified Capacity or 40 MW, the Lead Market Participant may elect one of three treatments described under Section III.13.1.2.2.4. If the participant makes no such election, then the ISO will set the Existing Generating Capacity Resource's summer Qualified Capacity to the most recent summer Seasonal Claimed Capability as of the fifth business day in October. For the first FCA, this was done for two resources. These resources are shown in Attachment G.

⁶⁹ The reliability need for the New Boston Project was previously reviewed by the ISO in association with New Boston's request to deactivate the unit. The unit was found not to be needed for reliability.

⁷⁰ On October 12, 2007, the New England Power Pool Participants Committee approved a change to Section III.13.1.1.6 of the FCM Rules relating to the treatment of deactivated and retired units. The change prohibits a resource that is retired prior to 45 days before the FCA from participating in the auction. The ISO anticipates filing this change with the Commission in a package with other proposed FCM Rule revisions in the very near future.

2. New Resources

A new capacity resource may be a New Generating Capacity Resource, a New Import Capacity Resource or a New Demand Resource. All Project Sponsors of new resources must have submitted a New Capacity Show of Interest Form, and, at a later date, a New Capacity Qualification Package, in order to be eligible to participate in the FCM. A new resource is required to demonstrate in the New Capacity Show of Interest Form and the New Capacity Qualification Package that it can produce or curtail a specific MW value for the Capacity Commitment Period.

New Generating Capacity Resources. To participate in the FCA as a New Generating Capacity Resource, a resource must meet the definition and requirements of Section III.13.1.1. Under Section III.13.1.1., a resource that is not a New Import Capacity Resource or an Existing Import Capacity Resource, or a New Demand Resource or an Existing Demand Resource is a New Generating Capacity Resource for participation in the FCA if either: (i) the resource has never been previously counted as a capacity resource; or (ii) the resource meets one of the criteria in Section III.13.1.1.2. New Generating Capacity Resources are subject to the initial interconnection analysis pursuant to Section III.13.1.1.2.3 and the critical path schedule review pursuant to Section III.13.1.1.2.4.

The ISO qualified 45 New Generating Capacity Resources totaling 3,758 MW. One of these resources qualified at a lower capacity level than proposed because of overlapping interconnection impacts. A total of 12 potential New Generating Capacity Resources were not qualified for the FCA. Ten New Generating Capacity Resources totaling 797 MW withdrew after being qualified.

Initial Interconnection Analysis

Pursuant to Section III.13.1.1.2.3, the ISO performs an initial interconnection analysis for proposed New Generating Capacity Resources. The interconnection analysis is based on the information in the New Capacity Show of Interest Form, and determines the amount of capacity the resource can provide. The initial interconnection analysis determines whether the proposed projects, either alone or in combination, could interconnect and provide incremental capacity. If, as a result of the initial interconnection analysis, the ISO determines that the interconnection facilities and upgrades identified in the qualification process cannot be implemented prior to the Capacity Commitment Period, and the New Generating Capacity Resource cannot provide any capacity without those facilities and upgrades, the resource will not be accepted to participate in the FCA. Further, if the ISO concludes, after consultation with the applicable Transmission Owner, as appropriate, that the capacity indicated in the New Capacity Show of Interest Form cannot be interconnected by the commencement of the Capacity Commitment Period, the FCM qualification process described in Section III.13.1 will be terminated for that resource. The initial interconnection analysis consists of the following:

- **Direct Connect Review.** The direct connect review analyzes the resource's ability to connect to the point of common coupling (Interconnection Point). The direct connect review focuses on uncertainty of actual interconnection point, right-of-way issues, land ownership issues, terrain/obstacles between the resource and the point of common coupling and the ability to permit a new transmission project if applicable.
- **Minimum Interconnection Standard Review.** The interconnection analysis assesses the ability to interconnect the proposed New Generating Capacity Resource by the start of the Capacity Commitment Period subject to a thermal and short circuit Minimum Interconnection Standard. This analysis makes use of the Large/Small Generator Interconnection Procedure (as contained in Schedules 22 and 23 of Section II of the Tariff) analysis results, whenever available. Otherwise the analysis uses the criteria and conditions contained in ISO New England Planning Procedure No. 10 ("PP-10"). If the analysis determines that violations occur for a proposed New Generating Capacity Resource which cannot be fixed by the start of the relevant Capacity Commitment Period, the resource will be qualified to participate in that FCA up to the amount that the resource can operate without fixing the observed violations.
- **Overlapping Impact Analyses.** The analysis of overlapping interconnection impacts under the FCM is intended to determine if the proposed New Generating Capacity Resource provides incremental capacity to the system. This means that a proposed New Generating Capacity Resource will be qualified at the level at which it can operate without re-dispatch of other capacity resources, including Existing Generating Capacity Resources, as described in PP-10. If the analysis determines that violations occur for a proposed New Generating Capacity Resource which cannot be fixed in time for the relevant Capacity Commitment Period, the resource is qualified to participate in the FCA up to the amount that the resource can operate without fixing the observed violations. Appendix F of PP-10 contains supplemental guidelines for determining if a proposed transmission upgrade could or could not be completed in time for the Capacity Commitment Period. If the ISO determines that because of overlapping interconnection impacts, New Generating Capacity Resources that are otherwise accepted for participation in the FCA cannot provide the full amount of capacity that they each would otherwise be able to provide in the absence of the other capacity resources, those New Generating Capacity Resources will be accepted for participation in the FCA on the basis of their queue position, as described in Schedules 22 and 23 of the Tariff, with priority given to resources that entered the queue earlier. The ISO is working with its stakeholders to investigate alternative approaches to integrating the

generation interconnection queue and the FCM so as to improve the efficiency of the FCM.

Critical Path Schedule Review

Pursuant to Section III.13.1.1.2.4, the ISO reviews the resource's New Capacity Qualification Package to determine whether the package is complete and feasible. In making the determination, the ISO may consider: whether the package is sufficiently developed and includes all required information and whether the milestones in the critical path schedule are reasonable and likely to be met.

New Capacity Import Resources. Pursuant to Section III.13.1.3.5, the qualification process for New Import Capacity Resources is the same process as that associated with New Generating Capacity Resources, except that New Import Capacity Resources must provide documentation of the import capacity contract or proof of ownership or direct control of the External Resource used to back the New Import Capacity Resource. Each New Import Capacity Resource must also specify the interface over which the capacity will be imported or provide documentation for system-backed import capacity that the import capacity will be supported by the Control Area. A total of 658 MW from New Capacity Import Resources qualified for the first FCA. Three New Import Capacity Resources were not qualified for the first FCA.

New Demand Resources. Pursuant to III.13.1.4.1.2, New Demand Resources are resources that have not been in service before the applicable Existing Capacity Qualification Deadline of the FCA, and are not Existing Demand Resources. A Demand Resource previously deemed an Existing Demand Resource will be considered a New Demand Resource if it meets one of the conditions set out in Section III.13.1.1.2. A total of 2,483 MW of New Demand Resources qualified for the first FCA, after line loss and reserve margin adjustments.

New Resources Seeking Existing Treatment. Pursuant to Section III.13.1.1.1(b), for the first FCA, any resource that is not under construction, and expected, as determined by the ISO, to achieve commercial operation by February 1, 2009, will be treated as a New Generating Capacity Resource, unless the resource is required pursuant to contract to be treated as an Existing Generating Capacity Resource or the resource elects to be treated as an existing capacity resource in the New Capacity Qualification Package. Such treatment is only applicable to the first FCA. If the resource is required by contract or elects to be treated as an Existing Generating Capacity Resource, the resource must satisfy all of the qualification process requirements applicable to a New Generating Capacity Resource as described in Section III.13.1.2, and then it will be entered into the FCA as an Existing Generating Capacity Resource as describe in Section III.13.2.3.2(c). Of the 2,961 MW of qualified New Generating Capacity Resources that will participate in the FCA, 608 MW elected existing treatment. Of the 2,483 MW of qualified New Demand Resources, 1,034 MW will be treated as existing capacity in the first FCA, which consists of 320 MW of New Demand Resources electing existing treatment and

714 MW of Real-Time Emergency Generation resources that are required to be treated as existing capacity for purposes of running the FCA.

Existing Resources that Qualify as New Resources. The FCM allows for certain existing resources to qualify and participate as new resources in the FCA typically associated with a repowering or environmental upgrade of an existing resource. The capacity summaries contained in this filing list such resources in both the existing and the new capacity totals. Three existing resources also qualified as new, representing 661 MW of existing capacity and 894 MW of new capacity. It should be noted that the Qualified Capacity for such resources, however, will only clear the auction as either an existing or new resource—not both.

a. Accepted New Resources

Tables 1 and 2 of Attachment I show the new resources that were qualified to participate in the FCA. Table 1 shows resources to be treated as existing in the FCA, while Table 2 shows resources that will be treated as new. Resources that were qualified but withdrew by the October 12, 2007 deadline are excluded from both tables. In addition, for those resources that have been qualified as incremental new capacity, only the incremental MW amount is shown. Table 3 of Attachment I lists New Demand Resources that are designated as Real-Time Emergency Generation. Pursuant to the FCM Rules, new Real-Time Emergency Generation resources are treated as Existing Capacity Resources for purposes of running the Forward Capacity Auctions.⁷¹

b. Rejected New Resources

As described above, the ISO undertook a detailed analysis of each project to ascertain whether it met all the criteria for qualification for the first FCA. Much of this work involved a careful review of the interconnection of the resource and associated transmission upgrades that would be necessary to qualify the resource. In accordance with Tariff Section III.13.1.1.2.3, the ISO worked in consultation with the applicable Transmission Owner in reaching each determination that involved that Transmission Owner's assets. Rejected new resources are listed below.

Norwich Public Utilities/Connecticut Municipal Electric Energy Cooperative

The proposed Bean Hill Power Station project requested to be qualified with a summer Qualified Capacity of 77.5 MW in the Connecticut Load Zone. The overlapping impact analysis determined that one transmission line in the Northeast Utilities service territory would be overloaded after the addition of the Bean Hill Power Station project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

⁷¹ See Section III.13.1.4.1.3.

Ridgewood RI Generation, LLC

The proposed Ridgewood Providence Expansion ST1 project requested to be qualified with a summer Qualified Capacity of 27 MW in the Rhode Island Load Zone. Because the Project Sponsor did not provide a completed interconnection plan for this project upon which the ISO could perform a direct connect review, the project is not qualified to participate in the first FCA.

The proposed Ridgewood Providence Expansion WH1 project requested to be qualified with a Summer Qualified Capacity of 6 MW in the Rhode Island Load Zone. Because the Project Sponsor did not provide a completed interconnection plan for this project upon which the ISO could perform a direct connect review, the project is not qualified to participate in the first FCA.

Bridge Generation, LLC

The proposed Ledyard Gen A project requested to be qualified with a summer Qualified Capacity of 140 MW in the Connecticut Load Zone. The ISO has determined that the upgrade associated with interconnecting the project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010. The overlapping impact analysis determined that one transmission line in the National Grid service territory would be overloaded after the addition of the Ledyard Gen A project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

The proposed Ledyard Gen B project requested to be qualified with a summer Qualified Capacity of 147 MW in the Connecticut Load Zone. The ISO has determined that the upgrade associated with interconnecting the project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010. The overlapping impact analysis determined that one transmission line in the National Grid service territory would be overloaded after the addition of the Ledyard Gen B project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

Competitive Power Ventures, Inc.

The proposed CPV New Bedford project requested to be qualified with a summer Qualified Capacity of 280 MW in the South East Massachusetts Load Zone. The overlapping impact analysis identified that three transmission lines in the NSTAR and National Grid service territories would be overloaded after the addition of CPV New Bedford Generation Facility project. The ISO has determined that the upgrades associated with the transmission projects cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

Competitive Power Ventures, Inc.

The proposed CPV Canton A project requested to be qualified with a summer Qualified Capacity of 280 MW in the West Central Massachusetts Load Zone. The ISO has determined that the upgrade associated with interconnecting the project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

Massachusetts Municipal Wholesale Electric Company

The proposed Stony Brook Energy Center Phase II project requested to be qualified with a summer Qualified Capacity of 280 MW in the West Central Massachusetts Load Zone. The power flow portion of the initial interconnection analysis determined that five transmission lines and one transformer in the Northeast Utilities service territory would be overloaded after the addition of the Stony Brook Energy Center Phase II project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

IPA New Haven LLC.

The proposed IPA New Haven project requested to be qualified with a summer Qualified Capacity of 158 MW in the Connecticut Load Zone. The initial interconnection analysis determined that one transmission cable in the United Illuminating service territory would be overloaded and two circuit breakers would be overdutied after the addition of the IPA New Haven project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

IPA Charles LLC.

The proposed IPA Charles project requested to be qualified to participate with a summer Qualified Capacity of 158 MW in the West Central Massachusetts Load Zone. The power flow and the overlapping impact analysis identified that one transmission line in the National Grid service territory would be overloaded after the addition of the IPA Charles project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

UPC Wind Management, LLC

The Stetson Wind Farm project requested to be qualified with a summer Qualified Capacity of 9 MW in the Maine Load Zone. The overlapping impact analysis determined that one interface internal to the Maine Load Zone would be overloaded after the addition of the Stetson Wind Farm project. The ISO has determined that the upgrades associated

with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

NRG Power Marketing Inc.

The proposed Middletown 11 project requested to be qualified with a summer Qualified Capacity of 93 MW in the Connecticut Load Zone. The overlapping impact analysis determined that three transmission lines in the Northeast Utilities service territories would be overloaded after the addition of the Middletown 11 project. The ISO has determined that the upgrades associated with the transmission project cannot be reasonably expected to be completed by the start of the Capacity Commitment Period beginning June 1, 2010.

H.Q. Energy Services (U.S.) Inc.

The proposed Hydro-Quebec Control Area – New York-AC Import project requested to be qualified with a summer Qualified Capacity of 266 MW and a winter Qualified Capacity of 266 MW to be imported over the New York-AC interface. Pursuant to Tariff Section 13.1.3.5.1(iv), HQUS elected that the import type for this project would be a Control Area backed import. The ISO determined that the Project Sponsor did not provide Control Area projections that supported the ability to provide any winter Qualified Capacity from the Project Sponsor.

Emera Energy US Subsidiary No. 2, Inc.

The proposed Bayside Power L.P. Import project requested to be qualified with a summer Qualified Capacity of 220 MW and a winter Qualified Capacity of 0 MW to be imported over the New Brunswick interface. As indicated in Tariff Section III.13.1.3.5.1, an importing resource must provide documentation that it will provide capacity for the entire Capacity Commitment Period. Emera also did not submit a composite offer for the resource in accordance with the terms of Tariff Section III.13.1.5.

Emera Energy Services Subsidiary No. 3 LLC

The proposed Cape Breton Wind Farm Import project requested to be qualified with a summer Qualified Capacity of 150 MW and a winter Qualified Capacity of 150 MW to be imported over the New Brunswick interface. The Project Sponsor submitted a revised New Capacity Show of Interest Form with a commercial operation date that was after the beginning of the Capacity Commitment Period. The Project Sponsor did not provide documentation demonstrating Site Control for import capacity supplied from external resources. The Project Sponsor did not provide a critical path schedule that contained the required amount of permit schedule information.

University System of New Hampshire

The University of New Hampshire (“UNH”) 7.9 MW CHP Plant project requested to participate in the first FCA as a Demand Resource. Registration of this project as a Settlement Only Resource prior to the qualification period and operation of the project where such payments were received for energy and capacity as a generator generally prohibits such a resource from participating in the market as a Demand Resource⁷² and is contrary to the market rule definition of Distributed Generation for the FCM.⁷³

UNH filed, on October 2, 2007, a request with the Commission to void the designation of the resource as a Settlement Only Resource or alternatively, for a waiver of the FCM Rules to allow the resource to participate in the ICAP Transition Period as an Other Demand Resource and to allow the resource to be qualified as a Demand Resource in the FCM. The disqualification determination is subject to a Commission decision regarding UNH’s October 2, 2007 request.⁷⁴

c. Offers Below 0.75 Times CONE

Pursuant to Section III.13.1.1.2.6., the INTMMU reviews any offer submitted by a new capacity resource below 0.75 times CONE. If the INTMMU determines that the offer is inconsistent with the long run average costs net of expected non-capacity revenues, then the amount of capacity associated with such offer that clears will be considered Out-of-Market Capacity for purposes of determining the applicability of the Alternative Capacity Price Rule. For those resources that were to be qualified pursuant to Section III.13.1 of the FCM Rules indication was made in the New Capacity Qualification Package as to whether the resource may submit offers below 0.75 times CONE during the FCA. Tables 1 and 2 of Attachment J indicate those resources that submitted the necessary information needed to offer below 0.75 times CONE. Specifically, Table 1 shows offers that were accepted per the INTMMU analysis and Table 2 shows offers that were rejected. The resources listed on Table 2 were rejected by the INTMMU because the participants acknowledged the offer price did not reflect the long run cost of the resource. Resources that elected existing treatment are not subject to INTMMU review. A total of 1,336 MW offers below 0.75 CONE were accepted by the INTMMU to participate in the FCA and 1,185 MW were rejected by the INTMMU.

⁷² See Section III.E.1.2. “... Generating Resources that are already qualified as generating assets are not eligible to participate in the Load Response Program.”

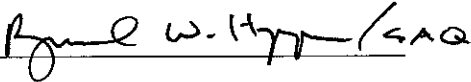
⁷³ See Section III.1.3.2. “...Distributed Generation resources are not eligible for energy payments from ISO-administered energy markets. Generation resources cannot participate in the Forward Capacity Market as Demand Resources, unless they meet the definition of Distributed Generation.”

⁷⁴ University of New Hampshire, Docket No. ER08-20-000 (October 2, 2007).

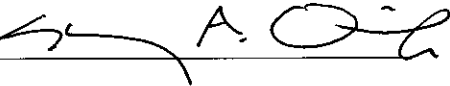
V. CONCLUSION

In this Informational Filing, the ISO has presented all of the information required by the FCM Rules 90 days prior to the FCA. The ISO has reviewed and set forth the characteristics of the transmission system, and determined that two Capacity Zones – Maine and Rest of Pool – should be modeled for the auction. The ISO has also calculated and presented a multiplier for Demand Resources to account for the unique characteristics of such resources. The ISO and the INTMMU, as appropriate, have reviewed a large number of offers and bids and determined which should qualify for the FCA pursuant to the FCM Rules, and have provided their determinations herein as required by the FCM Rules. As the Informational Filing demonstrates, the FCM has effectively attracted resources – including Demand Resources-to participate in the FCA. Overall, 33,053 MW of existing and 6,102 MW of new resources have qualified to participate in the first FCA.

Respectfully submitted,

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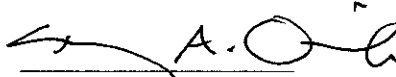
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Attachments

CERTIFICATE OF SERVICE

I hereby certify that I have this day served via electronic mail the forgoing document and attachments upon the individuals identified in the notifications sent to resources that were not qualified to participate in the FCA, contained in Confidential Attachment K hereto. Dated at Washington, DC this 6th day of November, 2007.


Sherry A. Quirk

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ATTACHMENT A

ATTACHMENT A

Existing Transmission Lines

See “ISO-New England Pool Transmission Facilities (2007) Final” report, available at:
http://www.iso-ne.com/trans/planning/ptf_cat/index.html

ATTACHMENT B

ATTACHMENT B

Proposed Transmission Lines

<u>Proposed transmission lines</u>
NSTAR 345 kV Transmission Reliability Project (Phase I)
Southwest Connecticut (Bethel-Norwalk) Reliability Project
Killingly Project
Manchester-Hopewell 115-kV Line Rebuild
Northeast Reliability Interconnect Project
Maxcys & Bucksport SPS Replacement
Buxton Breaker Additions
Central Massachusetts Reinforcements
Northwest Vermont Reliability Project
Scobie to Hudson Reinforcements
Maguire Road Project
Southwest Rhode Island Project
Y138 Closing Project
NSTAR 345 kV Transmission Reliability Project (Phase II)
3rd Scobie Autotransformer
Long Island Replacement Cable
Berkshire 2nd Autotransformer
Barbour Hill Autotransformer
Norwalk - Glenbrook Cables
Southwest Connecticut (Middletown-Norwalk) Reliability Project
North Shore Upgrades (Wakefield Jct 345 kV Station)
Monadnock Reliability Project

ATTACHMENT C

Attachment C

Table 1 – Existing Generating, Import, and Intermittent Resources without a De-List Bid

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	AEI LIVERMORE	463	MAINE	34.695	34.620
GENERATOR	ANDROSCOGGIN ENERGY CENTER	1083	MAINE	127.990	155.605
GENERATOR	AZISCOHOS HYDRO	331	MAINE	6.810	6.810
GENERATOR	BAR HARBOR DIESELS 1-4	332	MAINE	7.900	8.600
GENERATOR	BONNY EAGLE/W. BUXTON	755	MAINE	15.599	17.500
GENERATOR	BORALEX STRATTON ENERGY	590	MAINE	45.024	44.363
GENERATOR	BUCKSPORT ENERGY 4	1288	MAINE	157.053	183.600
GENERATOR	CAPE GT 4	367	MAINE	12.980	17.060
GENERATOR	CAPE GT 5	368	MAINE	16.027	20.562
GENERATOR	CATARACT EAST	369	MAINE	7.454	8.000
GENERATOR	EASTPORT DIESELS 1-3	407	MAINE	2.600	3.050
GENERATOR	GREAT LAKES - MILLINOCKET	424	MAINE	63.500	70.000
GENERATOR	GULF ISLAND COMPOSITE	328	MAINE	33.590	33.590
GENERATOR	HARRIS 1	432	MAINE	16.790	16.776
GENERATOR	HARRIS 2	433	MAINE	34.948	34.681
GENERATOR	HARRIS 3	434	MAINE	34.210	34.033
GENERATOR	HIRAM	440	MAINE	10.732	11.600
GENERATOR	INDECK WEST ENFIELD	445	MAINE	22.223	22.011
GENERATOR	LEWISTON CANAL COMPOSITE	787	MAINE	1.855	6.490
GENERATOR	MAINE INDEPENDENCE STATION	1216	MAINE	490.432	540.432
GENERATOR	MEDWAY DIESELS 1-4	475	MAINE	7.075	8.525
GENERATOR	MESSALONSKEE COMPOSITE	759	MAINE	2.989	4.400
GENERATOR	MONTY	495	MAINE	28.000	28.000
GENERATOR	NORTH GORHAM	760	MAINE	1.592	2.000
GENERATOR	RUMFORD POWER	1255	MAINE	244.940	269.750
GENERATOR	S.D. WARREN-WESTBROOK	591	MAINE	40.940	49.103
GENERATOR	SHAWMUT	761	MAINE	9.500	9.500
GENERATOR	SKELTON	569	MAINE	19.415	19.704
GENERATOR	WEST ENFIELD	616	MAINE	6.218	10.222
GENERATOR	WESTBROOK	1345	MAINE	514.944	547.785
GENERATOR	WESTON	617	MAINE	13.200	13.200
GENERATOR	WILLIAMS	621	MAINE	14.900	14.900
GENERATOR	WYMAN HYDRO 1	636	MAINE	27.362	27.362
GENERATOR	WYMAN HYDRO 2	637	MAINE	29.866	29.866
GENERATOR	WYMAN HYDRO 3	638	MAINE	25.728	25.728
GENERATOR	YARMOUTH 1	639	MAINE	52.252	53.500
GENERATOR	YARMOUTH 2	640	MAINE	52.003	53.068
GENERATOR	YARMOUTH 3	641	MAINE	115.508	117.805
GENERATOR	YARMOUTH 4	642	MAINE	600.401	610.000
GENERATOR	AES GRANITE RIDGE	1625	REST OF POOL	646.079	777.079
GENERATOR	ALTRESCO	326	REST OF	141.040	173.000

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
			POOL		
GENERATOR	AMOSKEAG	327	REST OF POOL	15.818	17.500
GENERATOR	ANP-BELLINGHAM 1	1412	REST OF POOL	236.425	259.221
GENERATOR	ANP-BELLINGHAM 2	1415	REST OF POOL	238.587	253.338
GENERATOR	ANP-BLACKSTONE ENERGY 2	1287	REST OF POOL	221.079	251.179
GENERATOR	ANP-BLACKSTONE ENERGY CO. #1	1286	REST OF POOL	219.538	249.738
GENERATOR	ASCUTNEY GT	329	REST OF POOL	9.553	14.199
GENERATOR	AYERS ISLAND	330	REST OF POOL	7.899	9.080
GENERATOR	BEEBE HOLBROOK	812	REST OF POOL	0.586	0.586
GENERATOR	BELLOWS FALLS	335	REST OF POOL	48.540	48.540
GENERATOR	BERKSHIRE POWER	1086	REST OF POOL	229.538	249.933
GENERATOR	BERLIN 1 GT	336	REST OF POOL	37.728	47.651
GENERATOR	BG DIGHTON POWER LLC	1005	REST OF POOL	141.124	177.388
GENERATOR	BOLTON FALLS	346	REST OF POOL	1.725	3.889
GENERATOR	BOOT MILLS	348	REST OF POOL	20.000	20.000
GENERATOR	BRANFORD 10	355	REST OF POOL	16.007	21.117
GENERATOR	BRAYTON DIESELS 1-4	354	REST OF POOL	7.525	7.406
GENERATOR	BRAYTON PT 1	350	REST OF POOL	243.455	252.789
GENERATOR	BRAYTON PT 2	351	REST OF POOL	244.000	249.331
GENERATOR	BRAYTON PT 3	352	REST OF POOL	612.000	633.000
GENERATOR	BRAYTON PT 4	353	REST OF POOL	435.000	445.520
GENERATOR	BRIDGEPORT ENERGY 1	1032	REST OF POOL	447.876	528.792
GENERATOR	BRIDGEPORT HARBOR 2	339	REST OF POOL	130.495	147.740
GENERATOR	BRIDGEPORT HARBOR 3	340	REST OF POOL	372.205	370.368
GENERATOR	BRIDGEPORT HARBOR 4	341	REST OF POOL	9.918	14.718
GENERATOR	BUNKER RD #1 DIESEL	1024	REST OF POOL	0.000	0.000
GENERATOR	BUNKER RD #12 GAS TURB	1028	REST OF POOL	3.000	3.700
GENERATOR	BUNKER RD #13 GAS TURB	1029	REST OF POOL	3.000	3.700
GENERATOR	BUNKER RD #2 DIESEL	1025	REST OF POOL	0.000	0.000
GENERATOR	BUNKER RD #3 DIESEL	1026	REST OF POOL	0.000	0.000
GENERATOR	BUNKER RD #4 DIESEL	1027	REST OF POOL	0.000	0.000
GENERATOR	BURLINGTON GT	363	REST OF POOL	19.710	22.960
GENERATOR	CABOT/TURNERS FALLS	766	REST OF POOL	68.200	68.200

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	CANAL 1	365	REST OF POOL	558.670	564.410
GENERATOR	CANAL 2	366	REST OF POOL	553.000	562.000
GENERATOR	CDECCA	324	REST OF POOL	55.254	61.334
GENERATOR	CHEMICAL	862	REST OF POOL	1.600	1.600
GENERATOR	CHERRY 10	2468	REST OF POOL	2.100	2.100
GENERATOR	CHERRY 11	2469	REST OF POOL	2.100	2.100
GENERATOR	CHERRY 12	2470	REST OF POOL	5.000	5.000
GENERATOR	CHERRY 7	2466	REST OF POOL	3.200	3.200
GENERATOR	CHERRY 8	2467	REST OF POOL	3.400	3.400
GENERATOR	CLEARY 8	376	REST OF POOL	26.000	26.000
GENERATOR	CLEARY 9/9A CC	375	REST OF POOL	104.931	109.966
GENERATOR	COBBLE MOUNTAIN	379	REST OF POOL	30.862	30.603
GENERATOR	COMERFORD	380	REST OF POOL	161.432	162.344
GENERATOR	COMMERCIAL ST 2	1044	REST OF POOL	1.000	1.000
GENERATOR	CONCORD STEAM	973	REST OF POOL	1.074	1.074
GENERATOR	COS COB 10	370	REST OF POOL	17.879	22.779
GENERATOR	COS COB 11	371	REST OF POOL	18.239	23.229
GENERATOR	COS COB 12	372	REST OF POOL	18.444	23.344
GENERATOR	DARTMOUTH POWER	388	REST OF POOL	61.433	67.566
GENERATOR	DEERFIELD 2/LWR DRFIELD	465	REST OF POOL	19.483	19.500
GENERATOR	DEERFIELD 5	393	REST OF POOL	13.682	13.990
GENERATOR	DERBY DAM	389	REST OF POOL	7.050	7.050
GENERATOR	DEVON 10	396	REST OF POOL	13.838	15.838
GENERATOR	DEVON 11	397	REST OF POOL	29.581	39.101
GENERATOR	DEVON 12	398	REST OF POOL	29.240	38.450
GENERATOR	DEVON 13	399	REST OF POOL	32.043	41.043
GENERATOR	DEVON 14	400	REST OF POOL	29.753	40.325
GENERATOR	DOREEN	395	REST OF POOL	16.232	20.955
GENERATOR	EASTMAN FALLS	401	REST OF POOL	5.132	6.470
GENERATOR	ESSEX DIESELS	1221	REST OF POOL	2.100	2.175
GENERATOR	FIFE BROOK	413	REST OF POOL	9.142	9.900
GENERATOR	FLORENCE 1 CG	415	REST OF POOL	3.024	4.044
GENERATOR	FLORENCE 2 CG	416	REST OF POOL	2.974	3.994

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	FORE RIVER-1	1691	REST OF POOL	675.527	816.695
GENERATOR	FRAMINGHAM JET 1	417	REST OF POOL	9.786	13.836
GENERATOR	FRAMINGHAM JET 2	418	REST OF POOL	9.982	13.982
GENERATOR	FRAMINGHAM JET 3	419	REST OF POOL	9.366	12.866
GENERATOR	FRANKLIN DRIVE 10	420	REST OF POOL	15.417	20.527
GENERATOR	FRONT STREET DIESELS 1-3	421	REST OF POOL	8.250	8.250
GENERATOR	GARVINS/HOOKSETT	768	REST OF POOL	11.595	14.000
GENERATOR	GE LYNN EXCESS REPLACEMENT	10880	REST OF POOL	2.262	2.262
GENERATOR	GLEN FALLS	805	REST OF POOL	0.091	0.231
GENERATOR	GOODWIN DAM	796	REST OF POOL	3.000	3.000
GENERATOR	GORGE 1 DIESEL	426	REST OF POOL	8.032	13.492
GENERATOR	GORGE 18 HYDRO-NEW	2434	REST OF POOL	1.427	2.752
GENERATOR	GORHAM	427	REST OF POOL	1.951	2.050
GENERATOR	GREAT LAKES - BERLIN	10424	REST OF POOL	6.000	15.000
GENERATOR	GRS-FALL RIVER	1432	REST OF POOL	3.113	5.263
GENERATOR	H.K. SANDERS	1168	REST OF POOL	0.960	1.415
GENERATOR	HG&E HYDRO/CABOT 1-4	957	REST OF POOL	3.147	3.147
GENERATOR	HOLYOKE 6/CABOT 6	437	REST OF POOL	9.611	9.611
GENERATOR	HOLYOKE 8/CABOT 8	438	REST OF POOL	9.695	9.695
GENERATOR	J C MCNEIL	474	REST OF POOL	52.000	54.000
GENERATOR	J. COCKWELL 1	359	REST OF POOL	285.494	292.275
GENERATOR	JOHNSTON LANDFILL	451	REST OF POOL	12.000	12.000
GENERATOR	KENDALL CT	1672	REST OF POOL	153.500	167.500
GENERATOR	KENDALL JET 1	452	REST OF POOL	16.563	21.563
GENERATOR	KENDALL STEAM 1	10347	REST OF POOL	14.160	16.436
GENERATOR	KENDALL STEAM 3	10349	REST OF POOL	19.116	20.413
GENERATOR	L STREET JET	466	REST OF POOL	11.850	17.500
GENERATOR	LAKE ROAD 1	1342	REST OF POOL	241.538	268.068
GENERATOR	LAKE ROAD 2	1343	REST OF POOL	232.804	260.805
GENERATOR	LAKE ROAD 3	1344	REST OF POOL	248.724	284.348
GENERATOR	LAWRENCE HYDRO	457	REST OF POOL	6.540	13.029
GENERATOR	LOST NATION	464	REST OF POOL	14.071	18.084
GENERATOR	LOWELL COGENERATION PLANT	1188	REST OF POOL	25.000	27.250

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	LOWER LAMOILLE COMPOSITE	774	REST OF POOL	15.800	16.000
GENERATOR	M STREET JET	472	REST OF POOL	50.000	68.100
GENERATOR	MANCHESTER 10/10A CC	321	REST OF POOL	149.000	170.000
GENERATOR	MANCHESTER 11/11A CC	322	REST OF POOL	149.000	170.000
GENERATOR	MANCHESTER 9/9A CC	323	REST OF POOL	149.000	170.000
GENERATOR	MARBLEHEAD DIESELS	467	REST OF POOL	5.000	5.000
GENERATOR	MASS POWER	497	REST OF POOL	238.259	276.759
GENERATOR	MASSINNOVATION FITCHBURG	10998	REST OF POOL	0.003	0.003
GENERATOR	MCINDOES	473	REST OF POOL	9.744	10.518
GENERATOR	MERRIMACK 1	489	REST OF POOL	112.500	114.000
GENERATOR	MERRIMACK 2	490	REST OF POOL	320.000	320.000
GENERATOR	MERRIMACK CT1	382	REST OF POOL	16.826	21.676
GENERATOR	MERRIMACK CT2	383	REST OF POOL	16.804	21.304
GENERATOR	MIDDLESEX 2	779	REST OF POOL	1.010	2.118
GENERATOR	MIDDLETOWN 1	479	REST OF POOL	0.000	0.000
GENERATOR	MIDDLETOWN 10	478	REST OF POOL	17.123	22.023
GENERATOR	MIDDLETOWN 2	480	REST OF POOL	117.000	120.000
GENERATOR	MIDDLETOWN 3	481	REST OF POOL	236.000	245.000
GENERATOR	MIDDLETOWN 4	482	REST OF POOL	400.000	402.000
GENERATOR	MILFORD POWER	486	REST OF POOL	149.000	170.730
GENERATOR	MILFORD POWER 1	1385	REST OF POOL	239.000	267.237
GENERATOR	MILFORD POWER 2	1386	REST OF POOL	253.093	287.632
GENERATOR	MILLENNIUM	1210	REST OF POOL	333.097	384.622
GENERATOR	MILLSTONE POINT 2	484	REST OF POOL	880.989	881.960
GENERATOR	MILLSTONE POINT 3	485	REST OF POOL	1155.001	1155.481
GENERATOR	MONTVILLE 10 AND 11	492	REST OF POOL	5.296	5.354
GENERATOR	MONTVILLE 5	493	REST OF POOL	81.000	81.590
GENERATOR	MONTVILLE 6	494	REST OF POOL	407.401	409.913
GENERATOR	MT TOM	498	REST OF POOL	144.365	146.053
GENERATOR	MYSTIC 7	502	REST OF POOL	554.850	559.775
GENERATOR	MYSTIC 8	1478	REST OF POOL	685.315	834.075
GENERATOR	MYSTIC 9	1616	REST OF POOL	693.818	826.719
GENERATOR	MYSTIC JET	503	REST OF POOL	7.704	11.938

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	N. RUTLAND COMPOSITE	776	REST OF POOL	5.200	5.300
GENERATOR	NEA BELLINGHAM	507	REST OF POOL	264.938	327.558
GENERATOR	NECCO COGENERATION FACILITY	10308	REST OF POOL	5.000	5.000
GENERATOR	NEW HAVEN HARBOR	513	REST OF POOL	447.894	454.644
GENERATOR	NEWINGTON 1	508	REST OF POOL	400.200	400.200
GENERATOR	NEWINGTON ENERGY	1649	REST OF POOL	508.027	528.564
GENERATOR	NEWPORT DIESELS 4-7	522	REST OF POOL	1.800	1.800
GENERATOR	NEWPORT DIESELS 8-10	523	REST OF POOL	2.000	2.000
GENERATOR	NORTHFIELD MOUNTAIN 1-4	742	REST OF POOL	1080.000	1080.000
GENERATOR	NORWALK HARBOR 1	519	REST OF POOL	162.000	164.000
GENERATOR	NORWALK HARBOR 10 (3)	521	REST OF POOL	11.925	17.125
GENERATOR	NORWALK HARBOR 2	520	REST OF POOL	168.000	172.000
GENERATOR	NORWICH JET	515	REST OF POOL	15.255	18.800
GENERATOR	OCEAN ST PWR GT1/GT2/ST1	528	REST OF POOL	270.925	316.925
GENERATOR	OCEAN ST PWR GT3/GT4/ST2	529	REST OF POOL	270.180	318.180
GENERATOR	PAWTUCKET POWER	531	REST OF POOL	63.134	64.582
GENERATOR	PILGRIM NUCLEAR POWER STATION	537	REST OF POOL	684.746	684.746
GENERATOR	PINETREE POWER	538	REST OF POOL	16.620	17.134
GENERATOR	POTTER 2 CC	540	REST OF POOL	74.903	92.903
GENERATOR	POTTER DIESEL 1	361	REST OF POOL	2.250	2.250
GENERATOR	PPL WALLINGFORD UNIT 1	1376	REST OF POOL	43.500	48.945
GENERATOR	PPL WALLINGFORD UNIT 2	1377	REST OF POOL	41.367	50.926
GENERATOR	PPL WALLINGFORD UNIT 3	1378	REST OF POOL	43.531	48.813
GENERATOR	PPL WALLINGFORD UNIT 4	1379	REST OF POOL	43.931	48.050
GENERATOR	PPL WALLINGFORD UNIT 5	1380	REST OF POOL	42.571	52.243
GENERATOR	RAINBOW	544	REST OF POOL	8.200	8.200
GENERATOR	RESCO SAUGUS	546	REST OF POOL	30.577	31.000
GENERATOR	RISEP	1630	REST OF POOL	515.450	575.030
GENERATOR	ROCHESTER LANDFILL	715	REST OF POOL	4.900	4.980
GENERATOR	ROCKY RIVER	739	REST OF POOL	29.350	29.006
GENERATOR	RUTLAND 5 GT	549	REST OF POOL	10.070	14.480
GENERATOR	SALEM HARBOR 1	551	REST OF POOL	81.988	83.994
GENERATOR	SALEM HARBOR 2	552	REST OF POOL	80.000	79.542

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	SALEM HARBOR 3	553	REST OF POOL	149.805	149.907
GENERATOR	SALEM HARBOR 4	554	REST OF POOL	431.000	436.471
GENERATOR	SANDY HOOK HYDRO	808	REST OF POOL	0.039	0.092
GENERATOR	SCHILLER 4	556	REST OF POOL	47.500	48.000
GENERATOR	SCHILLER 5	557	REST OF POOL	36.967	49.600
GENERATOR	SCHILLER 6	558	REST OF POOL	47.938	48.580
GENERATOR	SCHILLER CT 1	559	REST OF POOL	17.000	18.000
GENERATOR	SEABROOK	555	REST OF POOL	1244.275	1244.275
GENERATOR	SEARSBURG	561	REST OF POOL	4.851	4.960
GENERATOR	SHEPAUG	566	REST OF POOL	41.511	42.559
GENERATOR	SHERMAN	567	REST OF POOL	6.081	6.237
GENERATOR	SHREWSBURY DIESEL # 4	1079	REST OF POOL	2.750	2.750
GENERATOR	SHREWSBURY DIESEL #1	1076	REST OF POOL	2.750	2.750
GENERATOR	SHREWSBURY DIESEL #2	1077	REST OF POOL	2.750	2.750
GENERATOR	SHREWSBURY DIESEL #3	1078	REST OF POOL	2.750	2.750
GENERATOR	SHREWSBURY DIESEL #5	1080	REST OF POOL	2.750	2.750
GENERATOR	SIMPSON G LOAD REDUCER	737	REST OF POOL	1.188	1.188
GENERATOR	SMITH	570	REST OF POOL	10.364	12.787
GENERATOR	SO. MEADOW 11	572	REST OF POOL	35.781	46.921
GENERATOR	SO. MEADOW 12	573	REST OF POOL	37.701	47.867
GENERATOR	SO. MEADOW 13	574	REST OF POOL	38.317	47.917
GENERATOR	SO. MEADOW 14	575	REST OF POOL	37.353	47.353
GENERATOR	SOMERSET JET 2	579	REST OF POOL	18.300	23.000
GENERATOR	SOUTHBRIDGE P&T QF U5	1495	REST OF POOL	0.096	0.096
GENERATOR	STERLING DIESELS	858	REST OF POOL	0.330	0.330
GENERATOR	STEVENSON	587	REST OF POOL	28.311	28.900
GENERATOR	TIVERTON POWER	1226	REST OF POOL	244.781	279.451
GENERATOR	TORRINGTON TERMINAL 10	595	REST OF POOL	15.848	20.979
GENERATOR	TOUTANT	803	REST OF POOL	0.400	0.400
GENERATOR	TUNNEL 10	596	REST OF POOL	15.893	20.763
GENERATOR	UNH COGEN	11529	REST OF POOL	0.061	0.061
GENERATOR	VERGENNES 5 AND 6 DIESELS	598	REST OF POOL	3.950	4.050
GENERATOR	VERGENNES HYDRO-NEW	2435	REST OF POOL	1.265	1.962

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
GENERATOR	VERNON	599	REST OF POOL	20.790	20.790
GENERATOR	VT YANKEE NUCLEAR PWR STATION	611	REST OF POOL	620.250	620.250
GENERATOR	WARE COGEN - QF	956	REST OF POOL	0.000	0.000
GENERATOR	WATERBURY 22	614	REST OF POOL	2.400	2.600
GENERATOR	WATERS RIVER JET 1	612	REST OF POOL	14.000	20.000
GENERATOR	WATERS RIVER JET 2	613	REST OF POOL	28.022	43.322
GENERATOR	WATERSIDE POWER	11842	REST OF POOL	70.000	72.000
GENERATOR	WAUSAU COGEN U5	1641	REST OF POOL	0.712	0.714
GENERATOR	WEST MEDWAY JET 1	625	REST OF POOL	37.268	62.106
GENERATOR	WEST MEDWAY JET 2	626	REST OF POOL	34.732	52.932
GENERATOR	WEST MEDWAY JET 3	627	REST OF POOL	35.441	55.841
GENERATOR	WEST SPRINGFIELD 10	630	REST OF POOL	17.215	22.000
GENERATOR	WEST SPRINGFIELD 3	633	REST OF POOL	97.731	100.087
GENERATOR	WEST SPRINGFIELD GT-1	1693	REST OF POOL	37.362	47.362
GENERATOR	WEST SPRINGFIELD GT-2	1694	REST OF POOL	37.571	47.571
GENERATOR	WHITE LAKE JET	619	REST OF POOL	16.831	21.781
GENERATOR	WILDER	620	REST OF POOL	41.160	41.337
GENERATOR	WMI MILLBURY 1	624	REST OF POOL	39.730	39.982
GENERATOR	WOODLAND ROAD	628	REST OF POOL	16.121	20.838
IMPORT	ERIE BOULEVARD HYDROPOWER - IMPORT	12455	REST OF POOL	641.000	641.000
IMPORT	LIEVRE RIVER PROJECT - IMPORT	12454	REST OF POOL	200.000	200.000
IMPORT	NYPA - CMR	12450	REST OF POOL	78.638	78.638
IMPORT	NYPA - VT	12451	REST OF POOL	13.945	13.945
INTERMITTENT	BAR MILLS	754	MAINE	1.890	2.822
INTERMITTENT	BARKER LOWER HYDRO	2278	MAINE	0.000	0.947
INTERMITTENT	BARKER UPPER HYDRO	2279	MAINE	0.247	0.947
INTERMITTENT	BENTON FALLS HYDRO	2280	MAINE	0.771	2.525
INTERMITTENT	BHE SMALL HYDRO COMPOSITE	1258	MAINE	0.832	1.856
INTERMITTENT	BRASSUA HYDRO	1113	MAINE	1.391	2.769
INTERMITTENT	BROWNS MILL HYDRO	2281	MAINE	0.193	0.559
INTERMITTENT	BRUNSWICK	358	MAINE	7.336	14.696
INTERMITTENT	CHAMPION	1108	MAINE	32.700	32.700
INTERMITTENT	DAMARISCOTTA HYDRO	2282	MAINE	0.000	0.183
INTERMITTENT	ECO MAINE	542	MAINE	10.745	10.688
INTERMITTENT	EUSTIS HYDRO	2283	MAINE	0.047	0.125
INTERMITTENT	FT HALIFAX	758	MAINE	0.151	0.799
INTERMITTENT	GARDINER HYDRO	2284	MAINE	0.239	0.990

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	GREAT WORKS COMPOSITE	1117	MAINE	0.017	0.143
INTERMITTENT	GREENVILLE	429	MAINE	13.654	12.311
INTERMITTENT	GREENVILLE HYDRO	2285	MAINE	0.237	0.449
INTERMITTENT	HACKETT MILLS HYDRO	2286	MAINE	0.048	0.394
INTERMITTENT	KENNEBAGO HYDRO	1119	MAINE	0.205	0.439
INTERMITTENT	KENNEBEC WATER U5	1273	MAINE	0.005	0.267
INTERMITTENT	KEZAR LEDGEMERE COMPOSITE	786	MAINE	0.372	1.017
INTERMITTENT	LEWISTON U5	1283	MAINE	0.382	0.285
INTERMITTENT	LOCKWOOD	460	MAINE	4.208	4.493
INTERMITTENT	MADISON COMPOSITE	1114	MAINE	0.000	0.000
INTERMITTENT	MARSH POWER	1266	MAINE	0.000	0.040
INTERMITTENT	MEAD	345	MAINE	56.250	46.826
INTERMITTENT	MECHANIC FALLS HYDRO	2287	MAINE	0.091	0.426
INTERMITTENT	MERC	476	MAINE	20.873	20.782
INTERMITTENT	MILLER HYDRO	487	MAINE	6.624	13.650
INTERMITTENT	MMWAC	1109	MAINE	1.885	2.109
INTERMITTENT	NORWAY HYDRO	2288	MAINE	0.000	0.043
INTERMITTENT	PEJEPSCOT	532	MAINE	4.949	10.381
INTERMITTENT	PENOBSCOT RIVER HYDRO	534	MAINE	19.420	19.041
INTERMITTENT	PERC-ORRINGTON 1	536	MAINE	20.960	20.381
INTERMITTENT	PITTSFIELD HYDRO	2290	MAINE	0.311	0.818
INTERMITTENT	POINEER DAM HYDRO	2289	MAINE	0.000	0.055
INTERMITTENT	ROCKY GORGE U5	1368	MAINE	0.089	0.318
INTERMITTENT	RUMFORD FALLS	11424	MAINE	32.470	36.155
INTERMITTENT	SOMERSET	1107	MAINE	1.834	1.080
INTERMITTENT	SPARHAWK	1267	MAINE	0.014	0.065
INTERMITTENT	SYSKO GARDNER BROOK U5	1678	MAINE	0.016	0.024
INTERMITTENT	SYSKO STONY BROOK	1270	MAINE	0.012	0.016
INTERMITTENT	SYSKO WIGHT BROOK	1271	MAINE	0.004	0.015
INTERMITTENT	TCPMCMPAGF GEN1 U5	1302	MAINE	0.000	0.000
INTERMITTENT	UNITED AMERICAN HYDRO-NEW	2426	MAINE	8.024	12.648
INTERMITTENT	WAVERLY AVENUE HYDRO	2291	MAINE	0.000	0.159
INTERMITTENT	WORCESTER ENERGY	629	MAINE	18.034	18.034
INTERMITTENT	YORK HYDRO	2292	MAINE	0.151	0.802
INTERMITTENT	ACTON HYDRO INC.	10362	REST OF POOL	0.000	0.000
INTERMITTENT	AES THAMES	594	REST OF POOL	184.723	183.259
INTERMITTENT	ARNOLD FALLS	819	REST OF POOL	0.077	0.211
INTERMITTENT	ASHUELOT HYDRO	905	REST OF POOL	0.299	0.422
INTERMITTENT	ATTLEBORO LANDFILL - QF	953	REST OF POOL	0.459	0.411
INTERMITTENT	AVERY DAM	931	REST OF POOL	0.153	0.207
INTERMITTENT	BALTIC MILLS - QF	951	REST OF POOL	0.026	0.063
INTERMITTENT	BANTAM	811	REST OF POOL	0.019	0.179
INTERMITTENT	BARNET	833	REST OF POOL	0.073	0.199

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	BARRE LANDFILL	1059	REST OF POOL	0.537	0.555
INTERMITTENT	BARTON HYDRO	828	REST OF POOL	0.282	0.628
INTERMITTENT	BATH ELECTRIC HYDRO	824	REST OF POOL	0.234	0.278
INTERMITTENT	BELDENS-NEW	2430	REST OF POOL	1.138	2.463
INTERMITTENT	BELL MILL/ELM ST. HYDRO	907	REST OF POOL	0.000	0.021
INTERMITTENT	BERKSHIRE COW POWER	12180	REST OF POOL	0.300	0.300
INTERMITTENT	BERLIN WIND	11530	REST OF POOL	0.000	0.000
INTERMITTENT	BETHLEHEM	337	REST OF POOL	15.700	15.547
INTERMITTENT	BIO ENERGY	342	REST OF POOL	0.000	0.000
INTERMITTENT	BLACKSTONE HYDRO ASSOC	1054	REST OF POOL	0.000	0.127
INTERMITTENT	BLACKSTONE HYDRO LOAD REDUCER	1057	REST OF POOL	0.294	0.853
INTERMITTENT	BLUE SPRUCE FARM U5	10615	REST OF POOL	0.157	0.153
INTERMITTENT	BOATLOCK	859	REST OF POOL	0.949	1.703
INTERMITTENT	BRATTLEBORO LANDFILL	11154	REST OF POOL	0.250	0.242
INTERMITTENT	BRIAR HYDRO	860	REST OF POOL	1.221	3.816
INTERMITTENT	BRIDGEPORT RESCO	349	REST OF POOL	58.899	59.463
INTERMITTENT	BRIDGEWATER	357	REST OF POOL	15.398	15.533
INTERMITTENT	BRISTOL REFUSE	356	REST OF POOL	13.517	13.572
INTERMITTENT	BROCKTON BRIGHTFIELDS	11925	REST OF POOL	0.000	0.000
INTERMITTENT	BROCKWAY MILLS U5	2439	REST OF POOL	0.089	0.233
INTERMITTENT	BULLS BRIDGE	362	REST OF POOL	3.164	6.256
INTERMITTENT	CADYS FALLS	1165	REST OF POOL	0.260	0.402
INTERMITTENT	CAMPTON DAM	910	REST OF POOL	0.098	0.233
INTERMITTENT	CANAAN	861	REST OF POOL	0.804	0.969
INTERMITTENT	CARVER FALLS	815	REST OF POOL	0.421	1.302
INTERMITTENT	CASCADE-DIAMOND-QF	1122	REST OF POOL	0.097	0.333
INTERMITTENT	CAVENDISH	816	REST OF POOL	0.293	0.929
INTERMITTENT	CEC 002 PAWTUCKET U5	789	REST OF POOL	0.311	0.632
INTERMITTENT	CEC 003 WYRE WYND U5	797	REST OF POOL	0.685	1.812
INTERMITTENT	CEC 004 DAYVILLE POND U5	807	REST OF POOL	0.000	0.071
INTERMITTENT	CELLEY MILL U5	10401	REST OF POOL	0.012	0.086
INTERMITTENT	CENTENNIAL HYDRO	792	REST OF POOL	0.222	0.564
INTERMITTENT	CENTER RUTLAND	832	REST OF POOL	0.000	0.050

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	CHAMBERLAIN FALLS	914	REST OF POOL	0.000	0.033
INTERMITTENT	CHICOPEE HYDRO	1050	REST OF POOL	0.616	1.193
INTERMITTENT	CHINA MILLS DAM	887	REST OF POOL	0.006	0.515
INTERMITTENT	CLEMENT DAM	863	REST OF POOL	1.115	1.802
INTERMITTENT	COCHECO FALLS	886	REST OF POOL	0.171	0.549
INTERMITTENT	COLEBROOK	798	REST OF POOL	0.891	1.012
INTERMITTENT	COLLINS HYDRO	1049	REST OF POOL	0.286	0.846
INTERMITTENT	COMPTU FALLS	834	REST OF POOL	0.145	0.398
INTERMITTENT	COVENTRY CLEAN ENERGY	10801	REST OF POOL	3.700	4.269
INTERMITTENT	COVENTRY CLEAN ENERGY #4	12323	REST OF POOL	1.233	1.423
INTERMITTENT	CRESCENT DAM	849	REST OF POOL	0.350	0.761
INTERMITTENT	CRRA HARTFORD LANDFILL	1209	REST OF POOL	1.711	1.769
INTERMITTENT	DEWEY MILLS	835	REST OF POOL	0.164	0.913
INTERMITTENT	DEXTER	392	REST OF POOL	37.099	39.525
INTERMITTENT	DODGE FALLS-NEW	2431	REST OF POOL	3.128	4.134
INTERMITTENT	DUDLEY HYDRO	970	REST OF POOL	0.035	0.142
INTERMITTENT	DUNBARTON ROAD LANDFILL	942	REST OF POOL	0.671	0.645
INTERMITTENT	DWIGHT	864	REST OF POOL	0.405	0.500
INTERMITTENT	EAST BARNET	823	REST OF POOL	0.425	1.313
INTERMITTENT	EASTMAN BROOK U5	10403	REST OF POOL	0.005	0.042
INTERMITTENT	EB1-BFI	1052	REST OF POOL	2.174	2.044
INTERMITTENT	EMERSON FALLS	836	REST OF POOL	0.000	0.071
INTERMITTENT	ENOSBURG HYDRO	830	REST OF POOL	0.438	0.529
INTERMITTENT	ERROL	865	REST OF POOL	1.797	2.119
INTERMITTENT	ESSEX 19 HYDRO	410	REST OF POOL	3.050	6.038
INTERMITTENT	EXETER	411	REST OF POOL	22.294	21.948
INTERMITTENT	EXETER RIVER HYDRO	917	REST OF POOL	0.000	0.000
INTERMITTENT	FAIRFAX	1047	REST OF POOL	1.635	3.298
INTERMITTENT	FALLS VILLAGE	412	REST OF POOL	2.401	7.008
INTERMITTENT	FOUR HILLS LANDFILL	943	REST OF POOL	0.662	0.306
INTERMITTENT	FOUR HILLS LOAD REDUCER	194	REST OF POOL	0.298	0.625
INTERMITTENT	FRANKLIN FALLS	882	REST OF POOL	0.491	0.596
INTERMITTENT	FRESHWATER HYDRO	924	REST OF POOL	0.000	0.000

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	GAGE	821	REST OF POOL	0.177	0.429
INTERMITTENT	GARDNER FALLS	851	REST OF POOL	0.684	2.050
INTERMITTENT	GLENDALE HYDRO	850	REST OF POOL	0.273	0.773
INTERMITTENT	GOODRICH FALLS	913	REST OF POOL	0.076	0.288
INTERMITTENT	GRANBY SANITARY LANDFILL QF U5	1572	REST OF POOL	2.268	2.409
INTERMITTENT	GREAT FALLS LOWER	900	REST OF POOL	0.124	0.673
INTERMITTENT	GREAT FALLS UPPER	899	REST OF POOL	0.000	0.000
INTERMITTENT	GREEN MOUNTAIN DAIRY	12274	REST OF POOL	0.172	0.179
INTERMITTENT	GREENVILLE DAM	788	REST OF POOL	0.199	0.407
INTERMITTENT	GREGGS	866	REST OF POOL	0.338	1.478
INTERMITTENT	GRTR NEW BEDFORD LFG UTIL PROJ	11052	REST OF POOL	1.462	2.839
INTERMITTENT	HADLEY FALLS	921	REST OF POOL	0.000	0.064
INTERMITTENT	HADLEY FALLS 1&2	769	REST OF POOL	17.904	28.930
INTERMITTENT	HAL-BFI	1051	REST OF POOL	0.813	0.760
INTERMITTENT	HARRIS ENERGY	12168	REST OF POOL	0.000	1.841
INTERMITTENT	HEMPHILL 1	436	REST OF POOL	14.137	14.285
INTERMITTENT	HIGHGATE FALLS	783	REST OF POOL	3.969	8.290
INTERMITTENT	HILLSBORO MILLS	891	REST OF POOL	0.000	0.288
INTERMITTENT	HOPKINTON HYDRO	919	REST OF POOL	0.056	0.094
INTERMITTENT	HOSIERY MILL DAM	902	REST OF POOL	0.000	0.290
INTERMITTENT	HULL WIND TURBINE II	11408	REST OF POOL	0.092	0.162
INTERMITTENT	HULL WIND TURBINE U5	1656	REST OF POOL	0.042	0.153
INTERMITTENT	HUNTINGTON FALLS-NEW	2432	REST OF POOL	1.950	3.397
INTERMITTENT	HUNT'S POND	856	REST OF POOL	0.002	0.057
INTERMITTENT	IBEW LOCAL 99 SOLAR QF	11889	REST OF POOL	0.000	0.000
INTERMITTENT	INDIAN ORCHARD	867	REST OF POOL	0.235	1.179
INTERMITTENT	KELLEYS FALLS	911	REST OF POOL	0.005	0.291
INTERMITTENT	KILLINGTON	837	REST OF POOL	0.012	0.033
INTERMITTENT	KINGSBURY	838	REST OF POOL	0.085	0.132
INTERMITTENT	KINNEYTOWN A	799	REST OF POOL	0.000	0.000
INTERMITTENT	KINNEYTOWN B	800	REST OF POOL	0.358	0.582
INTERMITTENT	LADD'S MILL	839	REST OF POOL	0.016	0.041
INTERMITTENT	LAKEPORT DAM	892	REST OF POOL	0.244	0.360

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	LISBON HYDRO	894	REST OF POOL	0.201	0.352
INTERMITTENT	LISBON RESOURCE RECOVERY	462	REST OF POOL	13.664	13.921
INTERMITTENT	LOCHMERE DAM	904	REST OF POOL	0.410	0.560
INTERMITTENT	LOWER ROBERTSON DAM	895	REST OF POOL	0.265	0.488
INTERMITTENT	LOWER VALLEY HYDRO U5	10406	REST OF POOL	0.212	0.371
INTERMITTENT	LOWER VILLAGE HYDRO U5	10408	REST OF POOL	0.000	0.169
INTERMITTENT	LP ATHOL - QF	950	REST OF POOL	0.076	0.121
INTERMITTENT	MARTINSVILLE	840	REST OF POOL	0.038	0.123
INTERMITTENT	MASCOMA HYDRO	1061	REST OF POOL	0.054	0.640
INTERMITTENT	MCCALLUM ENTERPRISES	880	REST OF POOL	0.000	0.000
INTERMITTENT	MECHANICSVILLE	806	REST OF POOL	0.020	0.148
INTERMITTENT	MERRIMAC PAPER - QF	946	REST OF POOL	0.000	0.000
INTERMITTENT	METHUEN HYDRO	793	REST OF POOL	0.000	0.195
INTERMITTENT	MIDDLEBURY LOWER U5	1720	REST OF POOL	0.623	1.205
INTERMITTENT	MILTON MILLS HYDRO	868	REST OF POOL	0.384	1.098
INTERMITTENT	MINE FALLS	869	REST OF POOL	0.827	1.622
INTERMITTENT	MINIWAWA	794	REST OF POOL	0.104	0.575
INTERMITTENT	MM LOWELL LANDFILL - QF	954	REST OF POOL	0.326	0.274
INTERMITTENT	MONADNOCK PAPER MILLS	915	REST OF POOL	0.000	0.000
INTERMITTENT	MORETOWN 8	841	REST OF POOL	0.098	0.247
INTERMITTENT	MORRISVILLE PLANT #2	1166	REST OF POOL	0.351	0.677
INTERMITTENT	MWRA COSGROVE	1062	REST OF POOL	0.412	0.000
INTERMITTENT	NANTANA MILL	842	REST OF POOL	0.026	0.092
INTERMITTENT	NASHUA HYDRO	890	REST OF POOL	0.307	0.521
INTERMITTENT	NEW MILFORD	978	REST OF POOL	1.599	1.467
INTERMITTENT	NEWBURY	843	REST OF POOL	0.040	0.149
INTERMITTENT	NEWFOUND HYDRO	888	REST OF POOL	0.116	1.021
INTERMITTENT	NEWPORT HYDRO	772	REST OF POOL	1.263	2.473
INTERMITTENT	NOONE FALLS	922	REST OF POOL	0.018	0.048
INTERMITTENT	NORTH HARTLAND HYDRO	11126	REST OF POOL	3.452	3.971
INTERMITTENT	OAKDALE HYDRO	857	REST OF POOL	3.101	0.000
INTERMITTENT	OGDEN-MARTIN 1	527	REST OF POOL	38.096	40.901
INTERMITTENT	OLD NASH DAM	897	REST OF POOL	0.020	0.068

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	ORANGE HYDRO 1	854	REST OF POOL	0.000	0.065
INTERMITTENT	ORANGE HYDRO 2	855	REST OF POOL	0.058	0.168
INTERMITTENT	OTIS MILL HYDRO	908	REST OF POOL	0.000	0.044
INTERMITTENT	OTTAUQUECHEE	844	REST OF POOL	0.496	1.011
INTERMITTENT	OTTER LANE HYDRO	925	REST OF POOL	0.010	0.062
INTERMITTENT	PASSUMPSIC	820	REST OF POOL	0.236	0.325
INTERMITTENT	PATCH	814	REST OF POOL	0.007	0.112
INTERMITTENT	PEMBROKE	870	REST OF POOL	0.448	1.641
INTERMITTENT	PENNACOOK FALLS LOWER	871	REST OF POOL	1.262	3.581
INTERMITTENT	PENNACOOK FALLS UPPER	872	REST OF POOL	0.982	2.535
INTERMITTENT	PEPPERELL PAPER - QF	948	REST OF POOL	0.358	0.475
INTERMITTENT	PETERBOROUGH LOWER HYDRO	926	REST OF POOL	0.000	0.125
INTERMITTENT	PETERBOROUGH UPPER HYDRO	941	REST OF POOL	0.000	0.076
INTERMITTENT	PETTYBORO HYDRO U5	10402	REST OF POOL	0.001	0.002
INTERMITTENT	PIERCE MILLS	818	REST OF POOL	0.123	0.208
INTERMITTENT	PINCHBECK	809	REST OF POOL	0.000	0.002
INTERMITTENT	PLAINVILLE GEN QF U5	2462	REST OF POOL	4.737	4.716
INTERMITTENT	PONTIAC ENERGY - QF	952	REST OF POOL	0.176	0.164
INTERMITTENT	PONTOOK HYDRO	539	REST OF POOL	5.004	8.921
INTERMITTENT	PORTSMOUTH ABBEY WIND QF	11827	REST OF POOL	0.000	0.000
INTERMITTENT	POWDER MILL HYDRO	969	REST OF POOL	0.000	0.078
INTERMITTENT	PROCTOR	541	REST OF POOL	1.938	4.413
INTERMITTENT	PUTNAM	804	REST OF POOL	0.136	0.457
INTERMITTENT	PUTTS BRIDGE	873	REST OF POOL	0.945	2.036
INTERMITTENT	QUINEBAUG	810	REST OF POOL	0.276	1.238
INTERMITTENT	RANDOLPH/BFG ELECTRIC FACILITY	1224	REST OF POOL	1.004	0.976
INTERMITTENT	RED BRIDGE	874	REST OF POOL	0.547	2.300
INTERMITTENT	RIVER BEND	875	REST OF POOL	0.324	0.276
INTERMITTENT	RIVER MILL HYDRO	795	REST OF POOL	0.000	0.068
INTERMITTENT	RIVERDALE MILLS - QF	947	REST OF POOL	0.000	0.000
INTERMITTENT	RIVERSIDE 4-7	1034	REST OF POOL	0.081	1.683
INTERMITTENT	RIVERSIDE 8	1035	REST OF POOL	1.966	2.243
INTERMITTENT	ROBERTSVILLE	876	REST OF POOL	0.000	0.093

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	ROLLINSFORD HYDRO	906	REST OF POOL	0.105	0.899
INTERMITTENT	RRIG EXPANSION PHASE 1	10366	REST OF POOL	1.950	1.543
INTERMITTENT	RRIG EXPANSION PHASE 2	10959	REST OF POOL	1.398	5.219
INTERMITTENT	RYEGATE 1-NEW	2433	REST OF POOL	20.611	20.653
INTERMITTENT	SALMON BROOK STATION 3	928	REST OF POOL	0.027	0.143
INTERMITTENT	SALMON FALLS HYDRO	883	REST OF POOL	0.000	0.586
INTERMITTENT	SCOTLAND	877	REST OF POOL	0.000	1.392
INTERMITTENT	SEARSBURG WIND	827	REST OF POOL	0.205	1.059
INTERMITTENT	SECREC-PRESTON	562	REST OF POOL	16.449	16.568
INTERMITTENT	SEMASS 1	563	REST OF POOL	46.875	50.250
INTERMITTENT	SEMASS 2	564	REST OF POOL	22.650	24.675
INTERMITTENT	SES CONCORD	767	REST OF POOL	12.381	12.728
INTERMITTENT	SHELDON SPRINGS	565	REST OF POOL	3.249	11.303
INTERMITTENT	SHELTON LANDFILL	881	REST OF POOL	0.000	0.000
INTERMITTENT	SKINNER	878	REST OF POOL	0.000	0.240
INTERMITTENT	SLACK DAM	845	REST OF POOL	0.121	0.346
INTERMITTENT	SMITH (CVPS)	822	REST OF POOL	0.397	0.628
INTERMITTENT	SO. MEADOW 5	580	REST OF POOL	25.025	24.883
INTERMITTENT	SO. MEADOW 6	581	REST OF POOL	27.036	26.595
INTERMITTENT	SOUTH BARRE HYDRO	852	REST OF POOL	0.028	0.122
INTERMITTENT	SPRINGFIELD REFUSE-NEW	2425	REST OF POOL	5.628	5.393
INTERMITTENT	STEELS POND HYDRO	909	REST OF POOL	0.107	0.292
INTERMITTENT	STEVENS MILL	885	REST OF POOL	0.143	0.144
INTERMITTENT	SUGAR RIVER HYDRO	898	REST OF POOL	0.020	0.124
INTERMITTENT	SUNAPEE HYDRO	889	REST OF POOL	0.134	0.324
INTERMITTENT	SUNNYBROOK HYDRO 1	912	REST OF POOL	0.006	0.009
INTERMITTENT	SUNNYBROOK HYDRO 2	935	REST OF POOL	0.017	0.022
INTERMITTENT	SWANS FALLS	884	REST OF POOL	0.217	0.175
INTERMITTENT	SWEETWATER HYDRO U5	10409	REST OF POOL	0.232	0.331
INTERMITTENT	TAFTSVILLE VT	817	REST OF POOL	0.050	0.117
INTERMITTENT	TAFTVILLE CT	879	REST OF POOL	0.193	0.876
INTERMITTENT	TAMWORTH	592	REST OF POOL	21.145	21.143
INTERMITTENT	TANNERY DAM	1225	REST OF POOL	0.000	0.027

RESOURCE TYPE	ASSET NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED MW	WINTER QUALIFIED MW
INTERMITTENT	TENTH STREET	1064	REST OF POOL	0.090	0.555
INTERMITTENT	TROY	826	REST OF POOL	0.000	0.000
INTERMITTENT	TUNNEL	813	REST OF POOL	0.205	1.549
INTERMITTENT	TURNKEY LANDFILL	253	REST OF POOL	2.534	2.761
INTERMITTENT	VAIL & GREAT FALLS	831	REST OF POOL	0.528	0.657
INTERMITTENT	VALLEY HYDRO - QF	949	REST OF POOL	0.033	0.074
INTERMITTENT	WALLINGFORD REFUSE	623	REST OF POOL	8.005	7.885
INTERMITTENT	WARE HYDRO	1048	REST OF POOL	0.146	0.850
INTERMITTENT	WATERLOOM FALLS	901	REST OF POOL	0.000	0.047
INTERMITTENT	WATSON DAM	932	REST OF POOL	0.055	0.195
INTERMITTENT	WEBSTER HYDRO	853	REST OF POOL	0.000	0.076
INTERMITTENT	WEST CHARLESTON	825	REST OF POOL	0.000	0.000
INTERMITTENT	WEST DANVILLE 1	781	REST OF POOL	0.000	0.351
INTERMITTENT	WEST HOPKINTON HYDRO	893	REST OF POOL	0.197	0.603
INTERMITTENT	WEST SPRINGFIELD HYDRO U5	10770	REST OF POOL	0.145	0.940
INTERMITTENT	WESTFIELD #1 U5	10451	REST OF POOL	0.074	0.094
INTERMITTENT	WESTON DAM	933	REST OF POOL	0.204	0.331
INTERMITTENT	WHEELABRATOR CLAREMONT U5	10404	REST OF POOL	3.933	3.979
INTERMITTENT	WHEELABRATOR NORTH ANDOVER	547	REST OF POOL	29.299	29.650
INTERMITTENT	WHITEFIELD PWR AND LGT	618	REST OF POOL	13.639	13.036
INTERMITTENT	WILLIMANTIC 1	801	REST OF POOL	0.073	0.377
INTERMITTENT	WILLIMANTIC 2	802	REST OF POOL	0.066	0.216
INTERMITTENT	WINOOSKI 1	622	REST OF POOL	1.874	4.378
INTERMITTENT	WINOOSKI 8	846	REST OF POOL	0.260	0.456
INTERMITTENT	WOLCOTT HYDRO #1	1167	REST OF POOL	0.199	0.492
INTERMITTENT	WOODSIDE	847	REST OF POOL	0.059	0.106
INTERMITTENT	WOODSVILLE HYDRO U5	10407	REST OF POOL	0.134	0.186
INTERMITTENT	WRIGHTSVILLE	848	REST OF POOL	0.109	0.612
INTERMITTENT	WYANDOTTE HYDRO	903	REST OF POOL	0.000	0.087

ATTACHMENT C

Table 2 – Qualified Existing Demand Resources without De-List Bids

Resource Type	CUSTOMER ID	Customer Name	Capacity Zone	Summer Qualified MW	Winter Qualified MW
Demand	50017	Constellation NewEnergy, Inc.	Maine	14.994	26.755
Demand	50689	EnerNOC, Inc.	Maine	105.912	105.912
Demand	50911	Freedom Logistics LLC	Maine	1.181	3.333
Demand	3	NSTAR Electric Company	Rest of Pool	28.199	28.223
Demand	7	Chicopee Municipal Lighting Pl	Rest of Pool	0.074	0.370
Demand	8	Connecticut Municipal Electric	Rest of Pool	56.259	68.434
Demand	38	Fitchburg Gas and Electric Lig	Rest of Pool	0.265	0.265
Demand	40	Groton Electric Light Departme	Rest of Pool	0.000	0.309
Demand	75	Littleton Electric Light & Wat	Rest of Pool	0.246	0.741
Demand	76	Massachusetts Municipal Whol	Rest of Pool	4.049	4.049
Demand	156	Narragansett Electric Company	Rest of Pool	9.458	9.458
Demand	157	New Hampshire Electric Coopera	Rest of Pool	0.260	0.944
Demand	159	Granite State Electric Company	Rest of Pool	0.867	0.867
Demand	181	United Illuminating Company, T	Rest of Pool	94.127	92.449
Demand	50017	Constellation NewEnergy, Inc.	Rest of Pool	44.194	44.194
Demand	50075	Massachusetts Electric Company	Rest of Pool	28.666	29.936
Demand	50085	Burlington Electric Department	Rest of Pool	0.298	0.298
Demand	50092	Connecticut Light and Power Co	Rest of Pool	221.637	239.103
Demand	50093	Western Massachusetts Electric	Rest of Pool	7.353	7.600
Demand	50094	Public Service Company of New	Rest of Pool	6.503	6.413
Demand	50308	Unitil Energy Systems, Inc.	Rest of Pool	0.791	0.791
Demand	50326	Vermont Electric Cooperative	Rest of Pool	5.786	7.265
Demand	50452	Conservation Services Group, I	Rest of Pool	3.313	3.313
Demand	50689	EnerNOC, Inc.	Rest of Pool	137.752	137.752
Demand	50738	Pinpoint Power DR LLC	Rest of Pool	34.414	34.414
Demand	50744	Comverge, Inc.	Rest of Pool	29.248	0.000
Demand	50786	Hess Corporation	Rest of Pool	17.899	17.899
Demand	50803	Z-TECH LLC	Rest of Pool	1.220	1.234
Demand	50822	Webenergy.net dba ConsumerPowe	Rest of Pool	9.365	9.365
Demand	50826	EnergyConnect, Inc.	Rest of Pool	0.111	0.602
Demand	50834	DemandDirect LLC	Rest of Pool	20.723	20.723
Demand	50868	Vermont Energy Investment Corp	Rest of Pool	1.668	1.668
Demand	50878	North America Power Partners L	Rest of Pool	0.988	0.988
Demand	50911	Freedom Logistics LLC	Rest of Pool	0.810	1.099
Demand	50944	University of Massachusetts at	Rest of Pool	1.852	3.703

ATTACHMENT D

ATTACHMENT D

Table 1 – ISO Submitted De-List Bids – Generating, Intermittent, and Import Capacity Resources

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)
GENERATOR	405	ELLSWORTH HYDRO	MAINE	9.115	8.821	0.294	15.000
GENERATOR	757	HARRIS 4	MAINE	1.436	1.353	0.083	15.000
GENERATOR	446	INDECK JONESBORO	MAINE	20.658	19.672	0.986	15.000
GENERATOR	12163	PPL GREAT WORKS - RED SHIELD	MAINE	21.000	15.618	5.382	15.000
GENERATOR	435	HARRIMAN	REST OF POOL	40.400	38.615	1.785	15.000
GENERATOR	448	IPSWICH DIESELS	REST OF POOL	10.240	9.985	0.255	15.000
GENERATOR	449	JACKMAN	REST OF POOL	3.548	3.460	0.088	15.000
GENERATOR	10348	KENDALL STEAM 2	REST OF POOL	21.000	20.474	0.526	15.000
GENERATOR	468	MARSHFIELD 6 HYDRO	REST OF POOL	5.000	4.750	0.250	15.000
GENERATOR	13673	MATEP	REST OF POOL	46.000	33.309	12.691	15.000
GENERATOR	13675	MATEP CC	REST OF POOL	34.000	20.000	14.000	15.000
GENERATOR	775	MIDDLEBURY COMPOSITE	REST OF POOL	6.600	6.000	0.600	15.000
GENERATOR	496	MOORE	REST OF POOL	191.150	186.713	4.437	15.000

Table 2 – ISO Submitted De-List Bids – Demand Resources

RESOURCE TYPE	CUSTOMER ID	CUSTOMER NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)
DEMAND	50706	BOC ENERGY SERVICES, INC.	MAINE	15.431	10.740	4.691	15.000
DEMAND	50017	CONSTELLATION NEWENERGY, INC.	MAINE	2.928	1.185	1.743	15.000
DEMAND	50017	CONSTELLATION NEWENERGY, INC.	REST OF POOL	20.982	9.874	11.108	15.000
DEMAND	8	CONNECTICUT MUNICIPAL ELECTRIC	REST OF POOL	3.871	0.741	3.130	15.000
DEMAND	76	MASSACHUSETTS MUNICIPAL WHOL	REST OF POOL	0.152	0.123	0.029	15.000
DEMAND	50738	PINPOINT POWER DR LLC	REST OF POOL	1.425	0.123	1.302	15.000
DEMAND	50075	MASSACHUSETTS ELECTRIC COMPANY	REST OF POOL	5.432	4.629	0.803	15.000
DEMAND	43	HOLDEN MUNICIPAL LIGHT DEPARTM	REST OF POOL	0.494	0.330	0.164	15.000

ATTACHMENT E

ATTACHMENT E

Table 1 – Resources with Accepted Permanent De-List Bids

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)	AMBIENT AIR DE-LIST
INTERMITTENT	790	APLP-BFI	REST OF POOL	0.638	0.635	0.638	15.000	NO

Table 2 – Resources with Accepted Static De-List Bids

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)	AMBIENT AIR DE-LIST
GENERATOR	959	BARTON 1-4 DIESELS	REST OF POOL	0.811	0.877	0.294	15.000	NO
GENERATOR	2424	CITIZENS BLOCK LOAD	REST OF POOL	60.000	60.000	34.000	15.000	NO
GENERATOR	829	ENOSBURG 2 DIESEL	REST OF POOL	0.700	0.661	0.039	15.000	NO
GENERATOR	1030	OAK BLUFFS	REST OF POOL	8.000	8.250	8.000	7.646	NO
GENERATOR	577	SOMERSET 6	REST OF POOL	109.058	108.500	109.058	15.000	NO
GENERATOR	583	STONY BROOK 2A	REST OF POOL	67.400	87.400	2.400	15.000	YES
GENERATOR	584	STONY BROOK 2B	REST OF POOL	65.300	85.300	2.300	15.000	YES
GENERATOR	1185	STONY BROOK GT 1A	REST OF POOL	104.000	119.000	4.000	15.000	YES
GENERATOR	1186	STONY BROOK GT 1B	REST OF POOL	100.000	116.000	3.000	15.000	YES
GENERATOR	1187	STONY BROOK GT 1C	REST OF POOL	104.000	119.000	4.000	15.000	YES
GENERATOR	1031	WEST TISBURY	REST OF POOL	5.500	5.500	5.500	7.010	NO
IMPORT	12452	VJO-HIGHGATE	REST OF POOL	225.000	225.000	9.000	15.000	NO
IMPORT	12453	VJO-PHASE I/II	REST OF POOL	110.000	110.000	42.000	15.000	NO

Table 3 – Resources with Accepted Export and Administrative De-List Bids

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)	AMBIENT AIR DE-LIST
GENERATOR	360	J. COCKWELL 2	REST OF POOL	285.913	293.052	100.000	15.000	NO

ATTACHMENT F

ATTACHMENT F

Resources with Rejected Static De-List Bids

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)	AMBIENT AIR DE-LIST
GENERATOR	1640	Groveton Cogen U5	REST OF POOL	0.839	0.839	0.839	15.000	NO
GENERATOR	585	St Albans 1 and 2	REST OF POOL	2.220	2.350	2.220	15.000	NO

ATTACHMENT G

ATTACHMENT G

Resources That Had Their Qualified Capacity Adjusted Due to a Significant Decrease in Capacity

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	CALCULATED SUMMER QUALIFIED CAPACITY (MW)	MOST RECENT SUMMER SEASONAL CLAIMED CAPABILITY (MW)	FINAL SUMMER QUALIFIED CAPACITY (MW)
GENERATOR	557	SCHILLER 5	REST OF POOL	47.238	36.967	36.967
GENERATOR	1432	GRS-FALL RIVER	REST OF POOL	4.769	3.113	3.113

ATTACHMENT H

ATTACHMENT H

Resources with Rejected Static De-List Bid for Reductions in Ratings Due to Ambient Air Conditions

RESOURCE TYPE	ASSET ID	ASSET NAME	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)	DE-LIST QUANTITY (MW)	DE-LIST PRICE (\$/KW)	AMBIENT AIR DE-LIST
GENERATOR	12108	FIEC DIESEL	MAINE	2.000	2.000	0.100	15.000	YES

ATTACHMENT I

ATTACHMENT I

Table 1 – Qualified New Capacity Resources Electing Existing Treatment

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
DEMAND	CL&P DISTRIBUTED GENERATION FCM 2010	12583	REST OF POOL	17.091	17.091
DEMAND	CONSERVATION AND LOAD MANAGEMENT PROGRAM	12584	REST OF POOL	6.923	6.923
DEMAND	CL&P - CONSERVATION & LOAD MANAGEMENT (CL&M) - DEMAND RESPONSE PROJECT	12580	REST OF POOL	17.282	17.282
DEMAND	UI DEMAND RESPONSE WITH CURTAILMENT PROGRAMS	12592	REST OF POOL	9.876	9.876
DEMAND	CL&P - CONSERVATION & LOAD MANAGEMENT (CL&M) - ENERGY EFFICIENCY PROJECT	12581	REST OF POOL	99.866	102.582
DEMAND	UI CONSERVATION AND LOAD MANAGEMENT PROGRAMS	12600	REST OF POOL	24.737	24.575
DEMAND	NGRID_NEMA_FCA1_EEODR	12670	REST OF POOL	22.343	24.442
DEMAND	NGRID_NH_FCA1_EEODR	12671	REST OF POOL	2.839	2.963
DEMAND	NHEC ENERGY EFFICIENCY PROGRAMS	12757	REST OF POOL	0.43	1.332
DEMAND	NGRID_RI_FCA1_EEODR	12672	REST OF POOL	31.849	31.849
DEMAND	UNIVERSITY OF RHODE ISLAND - ENERGY SAVING PERFORMANCE CONTRACT	12805	REST OF POOL	1.234	1.234
DEMAND	NGRID_SEMA_FCA1_EEODR	12673	REST OF POOL	30.244	32.96
DEMAND	BRIDGEWATER CORRECTIONAL COMPLEX COGENERATION	12749	REST OF POOL	1.613	1.613
DEMAND	NORFOLK/WALPOLE CORRECTIONAL COMPLEX COGENERATION	12752	REST OF POOL	1.527	1.508
DEMAND	MA SEMA STATE COLLEGES	12753	REST OF POOL	0.168	0.168
DEMAND	NGRID_WCMA_FCA1_EEODR	12674	REST OF POOL	39.872	43.452
DEMAND	TEWKSBURY STATE HOSPITAL COGENERATOR	12754	REST OF POOL	0.904	0.904
DEMAND	WMECO - CONSERVATION & LOAD MANAGEMENT (CL&M) - ENERGY EFFICIENCY PROJECT	12806	REST OF POOL	11.696	11.696
GENERATOR	LAKE ROAD 2	1343	REST OF POOL	14.996	17.021
GENERATOR	MILLSTONE POINT 3	485	REST OF POOL	80	80
GENERATOR	CMEEC CAT DIESEL	12528	REST OF POOL	1.9	2
GENERATOR	DFC-ERG MILFORD	12549	REST OF POOL	7.8	8.8
GENERATOR	BRIDGEPORT FUEL CELL PARK	12550	REST OF POOL	14.3	14.3
GENERATOR	COS COB 13&14	12524	REST OF POOL	34	44
GENERATOR	CMEEC GAS TURBINE	12526	REST OF POOL	75	87
GENERATOR	ANSONIA GENERATING FACILITY	12555	REST OF POOL	60	67
GENERATOR	WATERBURY GENERATION FACILITY	12564	REST OF POOL	95.7	98.1
GENERATOR	COVANTA HAVERHILL LANDFILL GAS ENGINE	12553	REST OF POOL	1.6	1.6
GENERATOR	COMERFORD	380	REST OF POOL	7.868	7.956
GENERATOR	UNH POWER PLANT	12509	REST OF POOL	2	2
GENERATOR	LAKE ROAD 1	1342	REST OF POOL	6.262	9.758

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
GENERATOR	THOMAS A. WATSON	12500	REST OF POOL	105.2	114.8
GENERATOR	VERNON	599	REST OF POOL	11.21	11.21
GENERATOR	LOWELL POWER REACTIVATION	12521	REST OF POOL	72	74
INTERMITTENT	SHEFFIELD WIND FARM	12530	REST OF POOL	10	17
INTERMITTENT	HOOSAC WIND	12529	REST OF POOL	7.7	12.5

ATTACHMENT I

Table 2 – Qualified New Capacity Resources Electing New Treatment

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12728	MAINE	20.8	20.8
DEMAND	EFFICIENCY MAINE RESIDENTIAL EFFICIENT PRODUCTS	12586	MAINE	23.726	45.02
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12729	MAINE	1.728	1.728
DEMAND	CPLN ME OP	12841	MAINE	2.345	1.642
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12604	MAINE	8.147	8.147
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12605	MAINE	1.975	1.975
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12606	MAINE	4.691	4.691
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12607	MAINE	37.033	37.033
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12608	MAINE	24.689	24.689
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12609	MAINE	24.689	24.689
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12610	MAINE	24.689	24.689
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12611	MAINE	12.344	12.344
DEMAND	AMERESCO ME REAL TIME DR	12665	MAINE	4.938	4.938
DEMAND	CPLN ME RT-DR	12807	MAINE	5.555	3.888
DEMAND	COMVERGE COOLSENTRY	12695	REST OF POOL	77.77	77.77
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12712	REST OF POOL	8.497	7.882
DEMAND	ECS-CRITICAL PEAK#10-CONNECTICUT(E)	12764	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#6-CONNECTICUT(A)	12772	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#7-CONNECTICUT(B)	12773	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#8-CONNECTICUT(C)	12774	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#9-CONNECTICUT(D)	12775	REST OF POOL	2.469	2.469
DEMAND	MULTIPLE PROJECTS	12776	REST OF POOL	2.468	2.468
DEMAND	AMERESCO CT DSM	12590	REST OF POOL	2.469	2.469
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12713	REST OF POOL	5.185	5.185
DEMAND	CPLN CT ON-PEAK	12779	REST OF POOL	17.899	12.53
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - CT1	12782	REST OF POOL	2.469	2.469
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - CT2	12783	REST OF POOL	1.728	1.728
DEMAND	AMERESCO CT REAL TIME DR	12589	REST OF POOL	1.728	1.728
DEMAND	REAL-TIME DEMAND RESPONSE - CT	12601	REST OF POOL	24.442	24.442
DEMAND	REAL-TIME DEMAND RESPONSE - CT	12602	REST OF POOL	6.172	6.172
DEMAND	REAL-TIME DEMAND RESPONSE - CT	12603	REST OF POOL	14.073	14.073
DEMAND	REAL TIME DR RESOURCES-CT	12659	REST OF POOL	18.27	18.27
DEMAND	CPLN CT RT-DR	12780	REST OF POOL	45.181	31.626
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12715	REST OF POOL	4.949	3.943
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12716	REST OF POOL	24.646	22.884
DEMAND	ECS-CRITICAL PEAK#1-NEMASS(A)	12763	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#2-NEMASS(B)	12768	REST OF POOL	2.469	2.469

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
DEMAND	ECS-CRITICAL PEAK#3-NEMASS-C	12769	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#4-NEMASS(D)	12770	REST OF POOL	2.469	2.469
DEMAND	ECS-CRITICAL PEAK#5-NEMASS(E)	12771	REST OF POOL	2.469	2.469
DEMAND	MASSACHUSETTS COOLSENTRY	12815	REST OF POOL	77.77	77.77
DEMAND	CAMBRIDGE ENERGY ALLIANCE	12597	REST OF POOL	10.369	10.369
DEMAND	CAMBRIDGE ENERGY ALLIANCE	12598	REST OF POOL	10.369	10.369
DEMAND	NSTAR EE NEMA	12684	REST OF POOL	69.129	69.129
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12717	REST OF POOL	5.185	5.185
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - NEMA1	12786	REST OF POOL	3.21	3.21
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - NEMA2	12787	REST OF POOL	3.21	3.21
DEMAND	CPLN MA NEMA OP	12832	REST OF POOL	9.513	6.913
DEMAND	REAL-TIME DEMAND RESPONSE - NEMASS BOSTON	12612	REST OF POOL	57.648	45.748
DEMAND	REAL-TIME DEMAND RESPONSE - NEMASS BOSTON	12613	REST OF POOL	17.159	13.358
DEMAND	REAL-TIME DEMAND RESPONSE - NEMASS BOSTON	12614	REST OF POOL	40.119	34.12
DEMAND	AMERESCO NEMA REAL TIME DR	12668	REST OF POOL	8.641	8.641
DEMAND	CPLN MA NEMA RT-DR	12833	REST OF POOL	13.436	9.764
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12719	REST OF POOL	7.196	4.714
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12732	REST OF POOL	11.161	10.851
DEMAND	PSNH CORE ENERGY EFFICIENCY PROGRAMS	12693	REST OF POOL	20.226	21.713
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12733	REST OF POOL	1.728	1.728
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - NH1	12788	REST OF POOL	2.469	2.469
DEMAND	UES CORE ENERGY EFFICIENCY PROGRAMS	12801	REST OF POOL	2.159	2.786
DEMAND	CPLN NH OP	12842	REST OF POOL	2.345	1.642
DEMAND	REAL-TIME DEMAND RESPONSE - NH	12615	REST OF POOL	13.949	13.949
DEMAND	REAL-TIME DEMAND RESPONSE - NH	12616	REST OF POOL	3.456	3.456
DEMAND	REAL-TIME DEMAND RESPONSE - NH	12617	REST OF POOL	8.147	8.147
DEMAND	AMERESCO NH REAL TIME DR	12677	REST OF POOL	1.728	1.728
DEMAND	CPLN NH RT-DR	12809	REST OF POOL	7.407	5.185
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12735	REST OF POOL	3.361	2.952
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12736	REST OF POOL	7.692	7.331
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12737	REST OF POOL	0.864	0.864
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE -RI	12790	REST OF POOL	3.21	3.21
DEMAND	CPLN RI OP	12843	REST OF POOL	2.345	1.642
DEMAND	REAL-TIME DEMAND RESPONSE - RI	12618	REST OF POOL	20.985	16.785
DEMAND	REAL-TIME DEMAND RESPONSE - RI	12619	REST OF POOL	5.185	4.185
DEMAND	REAL-TIME DEMAND RESPONSE - RI	12620	REST OF POOL	12.098	9.698
DEMAND	REAL TIME DR RESOURCES-RI	12660	REST OF POOL	2.469	2.469
DEMAND	AMERESCO RI REAL TIME DR	12688	REST OF POOL	4.321	4.321
DEMAND	CPLN RI RT-DR	12811	REST OF POOL	11.11	7.777
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12739	REST OF POOL	1.629	1.204
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12720	REST OF POOL	9.408	8.988

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
DEMAND	MASSACHUSETTS COOLSENTRY	12816	REST OF POOL	77.77	77.77
DEMAND	NSTAR EE SEMA	12685	REST OF POOL	17.282	17.282
DEMAND	ACUSHNET COMPANY - BALL PLANT II - COMBINED HEAT AND POWER PROJECT	12694	REST OF POOL	2.469	2.469
DEMAND	CAPE LIGHT COMPACT ENERGY EFFICIENCY PORTFOLIO	12705	REST OF POOL	11.8	13.063
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12721	REST OF POOL	0.864	0.864
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - SEMA1	12791	REST OF POOL	2.469	2.469
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - SEMA2	12792	REST OF POOL	2.469	2.469
DEMAND	CPLN MA SEMA OP	12835	REST OF POOL	7.407	5.185
DEMAND	REAL-TIME DEMAND RESPONSE - SEMASS	12621	REST OF POOL	29.132	23.332
DEMAND	REAL-TIME DEMAND RESPONSE - SEMASS	12622	REST OF POOL	9.011	7.212
DEMAND	REAL-TIME DEMAND RESPONSE - SEMASS	12623	REST OF POOL	21.232	16.933
DEMAND	NSTAR C&I DR SEMA	12679	REST OF POOL	6.419	0.123
DEMAND	AMERESCO SEMA REAL TIME DR	12691	REST OF POOL	8.641	8.641
DEMAND	CPLN MA SEMA RT-DR	12836	REST OF POOL	13.949	9.764
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12723	REST OF POOL	2.447	1.821
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12740	REST OF POOL	5.151	5.008
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - VT	12798	REST OF POOL	1.728	1.728
DEMAND	BURLINGTON ELECTRIC DEPARTMENT - ON-PEAK EFFICIENCY	12822	REST OF POOL	3.105	3.866
DEMAND	CPLN VT OP	12844	REST OF POOL	2.345	1.642
DEMAND	VERMONT EFFICIENCY PORTFOLIO	12845	REST OF POOL	49.412	49.412
DEMAND	REAL-TIME DEMAND RESPONSE - VT	12624	REST OF POOL	5.678	5.678
DEMAND	REAL-TIME DEMAND RESPONSE - VT	12625	REST OF POOL	2.716	2.716
DEMAND	REAL-TIME DEMAND RESPONSE - VT	12626	REST OF POOL	4.691	4.691
DEMAND	CPLN VT RT-DR	12813	REST OF POOL	3.703	2.592
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12742	REST OF POOL	0.864	0.738
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12724	REST OF POOL	19.262	19.262
DEMAND	MASSACHUSETTS COOLSENTRY	12817	REST OF POOL	17.282	17.282
DEMAND	UNITIL CORE ENERGY EFFICIENCY PROGRAMS	12657	REST OF POOL	1.474	1.474
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12725	REST OF POOL	1.728	1.728
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - WCMA1	12799	REST OF POOL	2.469	2.469
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - WCMA2	12800	REST OF POOL	2.469	2.469
DEMAND	UNIVERSITY OF MASSACHUSETTS CENTRAL HEATING PLANT	12802	REST OF POOL	11.727	14.813
DEMAND	CPLN MA WC OP	12838	REST OF POOL	7.407	5.185
DEMAND	REAL-TIME DEMAND RESPONSE - WCMA	12627	REST OF POOL	52.587	42.087
DEMAND	REAL-TIME DEMAND RESPONSE - WCMA	12628	REST OF POOL	12.962	10.362
DEMAND	REAL-TIME DEMAND RESPONSE - WCMA	12629	REST OF POOL	30.614	24.514
DEMAND	AMERESCO WEST MA REAL TIME DR	12703	REST OF POOL	4.321	4.321
DEMAND	CPLN MA WC RT-DR	12839	REST OF POOL	15.801	11.061

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
DEMAND	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12727	REST OF POOL	3.298	2.622
GENERATOR	KIBBY WIND FARM	12551	MAINE	20.4	47.3
GENERATOR	BRIDGEPORT ENERGY II	12503	REST OF POOL	300.9	351.9
GENERATOR	DEVON 15-18	12504	REST OF POOL	188	196
GENERATOR	MIDDLETOWN 12&13	12505	REST OF POOL	186	192
GENERATOR	SOUTH NORWALK REPOWERING	12527	REST OF POOL	49.6	49.6
GENERATOR	WATERTOWN BIOMASS	12532	REST OF POOL	29	30
GENERATOR	MONTVILLE 6	494	REST OF POOL	630	677
GENERATOR	SOMERSET 6	577	REST OF POOL	120	123
GENERATOR	DARTMOUTH EXPANSION	12516	REST OF POOL	21.3	24.1
GENERATOR	NEWPORT RENEWABLE	12525	REST OF POOL	9.8	12.3
GENERATOR	SWANTON GAS TURBINE 1	12510	REST OF POOL	20	25.7
GENERATOR	SWANTON GAS TURBINE 2	12511	REST OF POOL	20	25.7
GENERATOR	MT TOM	498	REST OF POOL	144.365	146.053
GENERATOR	BILLERICA POWER	12519	REST OF POOL	242	283
GENERATOR	WEST SPRINGFIELD	12531	REST OF POOL	50.9	57.1
GENERATOR	IPA MILL EXPANSION II	12543	REST OF POOL	158.5	184.7
GENERATOR	INVENERGY GAS TURBINE	12847	REST OF POOL	162.5	187.5
IMPORT	HYDRO QUEBEC CONTROL AREA - NEW BRUNSWICK	12567	MAINE	26	0
IMPORT	HYDRO QUEBEC CONTROL AREA - HYDRO QUEBEC	12565	REST OF POOL	631.846	0

ATTACHMENT I

Table 3 - Qualified Real-Time Emergency Generation Resources

RESOURCE TYPE	PROJECT TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - ME	12636	MAINE	12.098	12.098
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - ME	12637	MAINE	3.086	3.086
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - ME	12638	MAINE	7.036	7.036
DEMAND	RT EMERGENCY GEN	AMERESCO MAINE EMERGENCY GEN DR	12663	MAINE	4.938	4.938
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12730	MAINE	4.321	4.321
DEMAND	RT EMERGENCY GEN	CPLN ME RT-EG	12808	MAINE	5.555	3.888
DEMAND	RT EMERGENCY GEN	AMERESCO CT EMERGENCY GENERATOR DR	12588	REST OF POOL	1.728	1.728
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - CT	12630	REST OF POOL	10.369	10.369
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - CT	12631	REST OF POOL	2.716	2.716
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - CT	12632	REST OF POOL	6.049	6.049
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - CT	12633	REST OF POOL	3.333	3.333
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - CT	12634	REST OF POOL	5.925	5.925
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - CT	12635	REST OF POOL	16.048	16.048
DEMAND	RT EMERGENCY GEN	REAL TIME EG RESOURCES-CT	12661	REST OF POOL	25.306	25.306
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12714	REST OF POOL	2.592	2.592
DEMAND	RT EMERGENCY GEN	CPLN CT RT-EG	12781	REST OF POOL	55.179	38.626
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - NEMASS BOSTON	12639	REST OF POOL	45.798	38.397
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - NEMASS BOSTON	12640	REST OF POOL	14.813	12.214
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - NEMASS BOSTON	12641	REST OF POOL	34.564	28.965
DEMAND	RT EMERGENCY GEN	AMERESCO NEMA EMERGENCY GENERATOR DR	12666	REST OF POOL	17.159	17.159
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12718	REST OF POOL	7.777	7.777
DEMAND	RT EMERGENCY GEN	CPLN MA NEMA RT-EG	12834	REST OF POOL	28.296	20.566
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - NH	12642	REST OF POOL	14.937	14.937
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - NH	12643	REST OF POOL	5.185	5.185
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - NH	12644	REST OF POOL	12.098	12.098
DEMAND	RT EMERGENCY GEN	AMERESCO NH EMERGENCY GENERATOR DR	12675	REST OF POOL	4.321	4.321
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12734	REST OF POOL	4.321	4.321
DEMAND	RT EMERGENCY GEN	CPLN NH RT-EG	12810	REST OF POOL	7.407	5.185
DEMAND	RT EMERGENCY	REAL-TIME EMERGENCY GENERATION -	12645	REST OF POOL	24.936	21.236

RESOURCE TYPE	PROJECT TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE	SUMMER QUALIFIED CAPACITY (MW)	WINTER QUALIFIED CAPACITY (MW)
	GEN	RI				
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - RI	12646	REST OF POOL	7.777	6.577
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - RI	12647	REST OF POOL	18.393	15.593
DEMAND	RT EMERGENCY GEN	REAL TIME EG RESOURCES-RI	12662	REST OF POOL	16.665	16.665
DEMAND	RT EMERGENCY GEN	AMERESCO RI EMERGENCY GENERATOR DR	12686	REST OF POOL	8.641	8.641
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12738	REST OF POOL	6.172	6.172
DEMAND	RT EMERGENCY GEN	CPLN RI RT-EG	12812	REST OF POOL	11.11	7.777
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - SEMASS	12648	REST OF POOL	31.355	26.555
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - SEMASS	12649	REST OF POOL	6.172	5.272
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - SEMASS	12650	REST OF POOL	14.073	11.973
DEMAND	RT EMERGENCY GEN	AMERESCO SEMA EMERGENCY GENERATOR DR	12689	REST OF POOL	17.282	17.282
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12722	REST OF POOL	6.913	6.913
DEMAND	RT EMERGENCY GEN	CPLN MA SEMA RT-EG	12837	REST OF POOL	17.035	11.925
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - VT	12651	REST OF POOL	5.925	5.925
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - VT	12652	REST OF POOL	1.605	1.605
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - VT	12653	REST OF POOL	4.074	4.074
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12741	REST OF POOL	3.456	3.456
DEMAND	RT EMERGENCY GEN	CPLN VT RT-EG	12814	REST OF POOL	3.703	2.592
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - WCMA	12654	REST OF POOL	34.935	29.635
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - WCMA	12655	REST OF POOL	8.765	7.465
DEMAND	RT EMERGENCY GEN	REAL-TIME EMERGENCY GENERATION - WCMA	12656	REST OF POOL	20.368	17.269
DEMAND	RT EMERGENCY GEN	AMERESCO WESTERN MA EMERGENCY GENERATOR DR	12701	REST OF POOL	8.641	8.641
DEMAND	RT EMERGENCY GEN	ELECTRICITY SUPPLY LOAD RESPONSE CNE	12726	REST OF POOL	6.913	6.913
DEMAND	RT EMERGENCY GEN	CPLN MA WC RT-EG	12840	REST OF POOL	19.381	13.566
DEMAND	RT EMERGENCY GEN	CL&P - CONSERVATION & LOAD MANAGEMENT (CL&M) - REAL-TIME EMERGENCY PROJECT	12582	REST OF POOL	22.22	22.22
DEMAND	RT EMERGENCY GEN	UI DEMAND RESPONSE WITH EMERGENCY GENERATION PROGRAMS	12594	REST OF POOL	24.072	24.072
DEMAND	RT EMERGENCY GEN	HOSPITALS & UTILITY BACK UP GENERATION	12599	REST OF POOL	0.444	0.444

ATTACHMENT J

ATTACHMENT J

Table 1 – New Capacity Resources with Accepted Offers Below 0.75 times CONE

RESOURCE TYPE	ASSET PROJECT NAME	ASSET_ID	CAPACITY ZONE
DEMAND	EFFICIENCY MAINE RESIDENTIAL EFFICIENT PRODUCTS	12586	MAINE
DEMAND	CPLN ME OP	12841	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12604	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12605	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12606	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12607	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12608	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12609	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12610	MAINE
DEMAND	REAL-TIME DEMAND RESPONSE - ME	12611	MAINE
DEMAND	AMERESCO ME REAL TIME DR	12665	MAINE
DEMAND	CPLN ME RT-DR	12807	MAINE
DEMAND	ECS-CRITICAL PEAK#10-CONNECTICUT(E)	12764	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#6-CONNECTICUT(A)	12772	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#7-CONNECTICUT(B)	12773	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#8-CONNECTICUT(C)	12774	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#9-CONNECTICUT(D)	12775	REST OF POOL
DEMAND	MULTIPLE PROJECTS	12776	REST OF POOL
DEMAND	AMERESCO CT DSM	12590	REST OF POOL
DEMAND	CPLN CT ON-PEAK	12779	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE -CT1	12782	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE -CT2	12783	REST OF POOL
DEMAND	AMERESCO CT REAL TIME DR	12589	REST OF POOL
DEMAND	REAL TIME DR RESOURCES-CT	12659	REST OF POOL
DEMAND	CPLN CT RT-DR	12780	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#1-NEMASS(A)	12763	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#2-NEMASS(B)	12768	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#3-NEMASS-C	12769	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#4-NEMASS(D)	12770	REST OF POOL
DEMAND	ECS-CRITICAL PEAK#5-NEMASS(E)	12771	REST OF POOL
DEMAND	CAMBRIDGE ENERGY ALLIANCE	12597	REST OF POOL
DEMAND	CAMBRIDGE ENERGY ALLIANCE	12598	REST OF POOL
DEMAND	NSTAR EE NEMA	12684	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - NEMA1	12786	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - NEMA2	12787	REST OF POOL
DEMAND	CPLN MA NEMA OP	12832	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - NEMASS BOSTON	12612	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - NEMASS BOSTON	12613	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - NEMASS BOSTON	12614	REST OF POOL

RESOURCE TYPE	ASSET PROJECT NAME	ASSET_ID	CAPACITY ZONE
DEMAND	AMERESCO NEMA REAL TIME DR	12668	REST OF POOL
DEMAND	CPLN MA NEMA RT-DR	12833	REST OF POOL
DEMAND	PSNH CORE ENERGY EFFICIENCY PROGRAMS	12693	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - NH1	12788	REST OF POOL
DEMAND	UES CORE ENERGY EFFICIENCY PROGRAMS	12801	REST OF POOL
DEMAND	CPLN NH OP	12842	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - NH	12615	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - NH	12616	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - NH	12617	REST OF POOL
DEMAND	AMERESCO NH REAL TIME DR	12677	REST OF POOL
DEMAND	CPLN NH RT-DR	12809	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE -RI	12790	REST OF POOL
DEMAND	CPLN RI OP	12843	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - RI	12618	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - RI	12619	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - RI	12620	REST OF POOL
DEMAND	REAL TIME DR RESOURCES-RI	12660	REST OF POOL
DEMAND	AMERESCO RI REAL TIME DR	12688	REST OF POOL
DEMAND	CPLN RI RT-DR	12811	REST OF POOL
DEMAND	NSTAR EE SEMA	12685	REST OF POOL
DEMAND	ACUSHNET COMPANY - BALL PLANT II - COMBINED HEAT AND POWER PROJECT	12694	REST OF POOL
DEMAND	CAPE LIGHT COMPACT ENERGY EFFICIENCY PORTFOLIO	12705	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - SEMA1	12791	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - SEMA2	12792	REST OF POOL
DEMAND	CPLN MA SEMA OP	12835	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - SEMASS	12621	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - SEMASS	12622	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - SEMASS	12623	REST OF POOL
DEMAND	NSTAR C&I DR SEMA	12679	REST OF POOL
DEMAND	AMERESCO SEMA REAL TIME DR	12691	REST OF POOL
DEMAND	CPLN MA SEMA RT-DR	12836	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - VT	12798	REST OF POOL
DEMAND	BURLINGTON ELECTRIC DEPARTMENT - ON-PEAK EFFICIENCY	12822	REST OF POOL
DEMAND	CPLN VT OP	12844	REST OF POOL
DEMAND	VERMONT EFFICIENCY PORTFOLIO	12845	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - VT	12624	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - VT	12625	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - VT	12626	REST OF POOL
DEMAND	CPLN VT RT-DR	12813	REST OF POOL
DEMAND	UNITIL CORE ENERGY EFFICIENCY PROGRAMS	12657	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR LIGHTING EE - WCMA1	12799	REST OF POOL
DEMAND	CSG AGGREGATION OF DG AND 24 HR	12800	REST OF POOL

RESOURCE TYPE	ASSET PROJECT NAME	ASSET_ID	CAPACITY ZONE
	LIGHTING EE - WCMA2		
DEMAND	UNIVERSITY OF MASSACHUSETTS CENTRAL HEATING PLANT	12802	REST OF POOL
DEMAND	CPLN MA WC OP	12838	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - WCMA	12627	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - WCMA	12628	REST OF POOL
DEMAND	REAL-TIME DEMAND RESPONSE - WCMA	12629	REST OF POOL
DEMAND	AMERESCO WEST MA REAL TIME DR	12703	REST OF POOL
DEMAND	CPLN MA WC RT-DR	12839	REST OF POOL
GENERATOR	BRIDGEPORT ENERGY II	12503	REST OF POOL
GENERATOR	WATERTOWN BIOMASS	12532	REST OF POOL

ATTACHMENT J

Table 2 – New Capacity Resources with Rejected Offers Below 0.75 times CONE

RESOURCE TYPE	ASSET PROJECT NAME	ASSET ID	CAPACITY ZONE
GENERATOR	DEVON 15-18	12504	REST OF POOL
GENERATOR	MIDDLETOWN 12&13	12505	REST OF POOL
GENERATOR	MONTVILLE 6	494	REST OF POOL
GENERATOR	SOMERSET 6	577	REST OF POOL
GENERATOR	DARTMOUTH EXPANSION	12516	REST OF POOL
GENERATOR	SWANTON GAS TURBINE 1	12510	REST OF POOL
GENERATOR	SWANTON GAS TURBINE 2	12511	REST OF POOL

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CONFIDENTIAL ATTACHMENT K

(Notifications to resources that were not qualified to participate in the FCA)

[Redacted]